Form 9-331 C (May 1963)

## SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other justructions on

AL NO.

and a contract	reverse side)	30-045-2122
UNITED STATES		
PARTMENT OF THE INTERIOR		5. LEASE DESIGNATION AND SERIA
CLUCIMENT OF THE TIME		~~ 0FF00F

DEPARTMENT OF THE INTERIOR					SF 077935		
GEOLOGICAL SURVEY						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
APPLICATION	FOR PERMIT TO	O DRILL, D	EEPEI	4, OR PLUG BA	4CK		
THE OUT BOOK		DEEPEN [		PLUG BAC	к□	7. UNIT AGREEMENT NAME	
DRIL	L 🖄	DEEPEN	J			Huerfano Unit	
b. TYPE OF WELL	· 🗔		SIN ZON	GLE MULTIPL ZONE		8. FARM OR LEASE NAME	
WELL WE  NAME OF OPERATOR	LL X OTHER					Huerfano Unit	
	1 Cas Company					9. WELL NO.	
El Paso Natural						242 10. FIELD AND POOL, OR WILDCAT	
PO Box 990, Fa	rmington, NM 8	37401	h any St	ate requirements.*)		Angel Peak Gallup Ext.	
4. LOCATION OF WELL (Re At surface	port location clearly and	1025'S	5, 155	50'E		11. SEC., T., B., M., OR BIGK. AND SURVEY OR AREA	
			•			Sec. 12, T-26-N, R-10-W	
At proposed prod. zone	;					I NMPM	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE	•		12. COUNTY OR PARISH 13. STATE	
14. DISTANCE IN MILES A	(II) 2.22-0-1-1					San Juan New Mexico	
15. DISTANCE FROM PROPO	gen*		16. NO	OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED 320	
LOCATION TO NEAREST	INE ET.				1		
(Algo to nearest Grig	(. unit line, it ans /		19. PR	OPOSED DEPTH	1	OTARY OR CABLE TOOLS	
18. DISTANCE FROM PROPO TO NEAREST WELL, DI			1	6120'	Rota		
OR APPLIED FOR, ON THE	is lease, Fi.		1			22. APPROX. DATE WORK WILL START*	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)						
6570'GL				OF MENTING PROCE	AM		
23.	r	PROPOSED CASI	NG ANI	CEMENTING PROGR		QUANTITY OF CEMENT	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH			
	8 5/8"	24.0		200'	$\frac{180 \text{ s}}{1310}$	cu.ft. to circulate	
12 1/4'' 7 7/8''	4 1/2"	10.5	‡	6120'	1119	cu.ft 2 stages	
- 11/8	1 1/2						
				1	I		
Production cas	sing cement:						
			7 1 -	formation			
1st stage - 79	2 cu.ft. to cover	the Mesa v	erde	IOI mation.	<u>c.</u>		
						6 1973	
2nd stage - 32	27 cu.ft. to base	of Ojo Alam	no for	mation.	;	120 2 1973	
				•		A COUNTY	
	rforat e and sand	dwater fract	ure t	he Gallup forma	tion.	S. PTOLOGICAL SURVEY	
Selectively pe	Tiorat e and built			•	1 0	FROM	
	. 10 to dedica	atad to this	well.		-	A STATE OF THE STA	
The S/2 of Se	ction 12 is dedica	ated to this	W Carry	TELL IN	•		
			/ai	TEIVER			
			I I L	OLIY LD /			
		- 1				• Justino	
	PROCRAM · I	r proposal is to de	eeptent of	plug hack on data on	present p	roductive zone and proposed new productive	
IN ABOVE SPACE DESCRI	o drill or deepen direction	nally, give pertine	ent data	on subsurface locations	and meas	roductive zone and proposed new productive ured and true vertical depths. Give blowout	
preventer program, if a	ins.		OIL C	ON. COM. /			
24.			$\setminus$ D	Stroleun Engi	neer	February 1, 1973	
+10	(1/00)	<u> </u>	TITLE			DATE	
BIGNED _//							
(This space for Fe	ederal or State office use)					·	
npolity NO		<u> </u>		APPROVAL DATE			
PERMIT NO.	<u></u>					DATE	
AMBROVED BY	<b>1</b>		TITLE			DATE	
CONDITIONS OF APPE	SOVAL, IF ANY :						

## NEW KICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-17. Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

j + 1-1*	EL :	PASO NATURAL	GAS COMPANY	HUERFANO UN	r (SF-077935)	242
119.11	0	12	26-N	<b>10-</b> W	SAN JUAN	
A H Feb	1025	finite in f Wells  feet sign the	SOUTH (Jane 1811)	<b>1550</b>	et trom toe	line-
Operator	65 <b>7</b> 0	GA.	LLUP	ANCEL FEAK GA	LLUP EXTENSION	320.00
		ne acreage dedica	ated to the subject w	ell by colored pencil	or hachure marks on the pl	at below FFFILE
	interest a	nd royalty).			entify the ownership there	
3.	If more th	an one lease of communitization.	lifferent ownership is unitization, force-pooli	dedicated to the well, ing. etc?	have the interests of all	COM: N
	′ Χ' Yes	No If a	nswer is "ves?" type (	of consolidation	Unitization	
	this form	if necessary.)			ctually been consolidated	<del></del>
	forced-poo	oling, or otherwise	) or until a non-standar	d unit, climinating su	consolidated (by commun ch interests, has been app PER POOL DESIGNATIO	proved by the Commis-
	sion. N	OTE: THIS PL	CLON WEEK CAN IA	SUED TO SHOW PRO		ERTIFICATION
				1	I hereby certif	ly that the information con-
		 		,   	1 1	is true and complete to the owledge and belief.
				· !		gnod F. H. WOOD
		+			Petroleum	Engineer
		1	:	1		atural Gas Co.
		Ì i	i i	1	February	1, 1973
		1	SECTION 12	i	T. Et-	
F						
		, I			<b>811</b>	rify that the well location plat was plotted from field
		SF-077806		SF-077935	under my supe	al surveys made by me or ervision and that the same
		l I	888	i i	is true and i knowledge and	correct to the best of my dibelief.
-		+		1550		
		1			JANUARY	17, 1973
		i i		025	######################################	Anne r
N_		000000000000000000000000000000000000000			Malins	Whilen
TEE .		7-1-1-1-1-1-1-1			Certificate 1	1760