

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RECEIVED

55 SEP 27 PM 2:07

WELL COMPLETION OR RECOMPLETION REPORT AND LOGBOOK

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		Attention: 070 FARMINGTON, NM Patty Haefele		5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-3623	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Recompletion		3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		(303) 830-4988		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 933' FSL 880' FWL UNIT M At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 34 Township 26N Range 11W		7. UNIT AGREEMENT NAME	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 09/01/73		16. DATE T.D. REACHED 09/11/73		17. DATE COMPL. (Ready to prod.) 9/22/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6268' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5965		21. PLUG, BACK T.D., MD & TVD 5890'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY ROTARY TOOLS YES		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 1262-1266		25. WAS DIRECTIONAL SURVEY MADE? No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR CCL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) See attachment		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED See attachment		33.* PRODUCTION DATE FIRST PRODUCTION 08 20 1995 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI-W/O 1st delivery		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	
35. LIST OF ATTACHMENTS Perf and frac page		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. DATE SEP 28 1995		38. SIGNED Patty Haefele	
39. TITLE Staff Assistant		40. BY JH		41. DATE 09-28-1995		42. FARMINGTON DISTRICT OFFICE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				Pictured Cliffs	1278'		
				Mesaverde	2130'		
				Gallup	4804'		
				Greenhorn	5690		
				Dakota	5852'		

Gallegos #8

30-045-21317

Sec. 34 T26N R11W

MIRUSU 8/17/95. Set RBP at 2006 ft to isolate Dakota. Load and pressure test casing to 3000 psi, held. Ran GR and CCL. Perforate Fruitland 1262-1266 with 8 JSPF, diameter .880", 32 total shots fired, gun size 4", 120 degree phasing, 23 gms. Frac 1262-1266 ft with 36,266 lbs 20/40 sand, max pressure 3564 psi, max rate 71.4 bpm. Flow well. RDMOSU 8/23/95. MIRUSU 9/8/95. Cleanout 1498-2006 ft. CP 320 psi. TP 160 psi. Tag at 1498 ft, 507' fill. Tag tight spot at 1260 ft, mill out to 1268 ft. Work through tight spot with casing swedge. Tag at 5870 ft. Cleanout 5860-5890 ft with nitrogen. Pull RBP. Land 2-1/16" tubing at 5877 ft. Land 2-1/16" short string at 1266 ft. Set permanent production packer at 1320 ft. RDMOSU 9/22/95.