

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

|                        |     |   |
|------------------------|-----|---|
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| U.S.G.S.               |     |   |
| LAND OFFICE            |     |   |
| TRANSPORTER            | CIL | 1 |
|                        | GAS |   |
| OPERATOR               |     | 1 |
| PRODUCTION OFFICE      |     |   |

|   |   |
|---|---|
| Operator<br>TEXACO Inc. - Producing Dept. - Rocky Mtns. U. S. |   |
| Address<br>P.O. Box 810 Farmington, New Mexico 87401          |   |
| Reason(s) for filing (Check proper box)                       |   |
| New Well <input checked="" type="checkbox"/>                  | Change in Transporter of:               |
| Recompletion <input type="checkbox"/>                         | Oil <input type="checkbox"/>            |
| Change in Ownership <input type="checkbox"/>                  | Casinghead Gas <input type="checkbox"/> |
|   | Dry Gas <input type="checkbox"/>        |
|   | Condensate <input type="checkbox"/>     |
| Other (Please explain)  |   |

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|   |               |  |  |                      |
|---|---------------|--|--|----------------------|
| Lease Name<br>Navajo Tribe "BP"   | Well No.<br>2 | Pool Name, Including Formation<br>Tocito Dome - Penn "D" | Kind of Lease<br>State, Federal or Fee Federal | N 30-C-14<br>20-2727 |
| Location  |               |  |  |                      |
| Unit Letter K 1980 Feet From The South Line and 1980 Feet From The West |               |  |  |                      |
| Line of Section 26 Township 26N Range 18W, NMPM, San Juan County        |               |  |  |                      |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |            |             |             |
|--|--|------------|-------------|-------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |            |             |             |
| Four Corners Pipeline Co.  | P.O. Box 1095, Compton, Calif. 90224                                     |            |             |             |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>    | Address (Give address to which approved copy of this form is to be sent) |            |             |             |
| Amoco Production Co.   | 501 Airport Drive, Farmington, N.M. 87401                                |            |             |             |
| If well produces oil or liquids,<br>give location of tanks.  | Unit<br>M  | Sec.<br>27 | Twp.<br>26N | Rge.<br>18W |
|  | Is gas actually connected?   |            | When        |             |
|  | Yes  |            | 1964        |             |

If this production is commingled with that from any other lease or pool, give commingling order number:

CTB 137 Ammended

IV. COMPLETION DATA

|   |  |          |  |          |                           |           |             |              |
|---|--|----------|--|----------|---------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X)                  | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen                    | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded<br>10-18-73                            | Date Compl. Ready to Prod.                   |          | Total Depth<br>6453                          |          | P.B.T.D.                  |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br>5580GR 5592KB | Name of Producing Formation<br>Barker Creek  |          | Top Oil/Gas Pay<br>6335                      |          | Tubing Depth              |           |             |              |
| Perforations<br>6335-39, 6354-58, 6362-65           |  |          |  |          | Depth Casing Shoe<br>6460 |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD                |  |          |  |          |                           |           |             |              |
| HOLE SIZE   | CASING & TUBING SIZE                         |          | DEPTH SET                                    |          | SACKS CEMENT              |           |             |              |
| 17 1/2  | 13-3/8                                       |          | 96   |          | 110                       |           |             |              |
| 12 1/4  | 9-5/8  |          | 1627   |          | 900                       |           |             |              |
| 7   | 8-3/4  |          | 6460   |          | 275                       |           |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|   |                          |   |                     |
|---|--------------------------|---|---------------------|
| Date First New Oil Run To Tanks<br>11-10-73 | Date of Test<br>11-11-73 | Producing Method (Flow, pump, gas lift, etc.)<br>Flow |                     |
| Length of Test<br>24 Hour                   | Tubing Pressure<br>260   | Casing Pressure<br>Packer                             | Choke Size<br>40/64 |
| Actual Prod. During Test<br>797             | Oil-Bbls.<br>797         | Water-Bbls.<br>48                                     | Gas-MCF<br>693      |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*C. H. Hogue*  
(Signature)

Production Foreman  
(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 14 1973, 19  
BY Original Signed by Emery C. Arnold  
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.