

5 - USGS 1 - File 1 - Teneco 1 - Texoma 1 - Dome 1 - TR  
Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1600' FNL - 1600' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Completion Zones ☒

SUBSEQUENT REPORT OF:

☒ Completion  
(comingle zones)

RECEIVED

JUN 5 1981

U.S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See reverse for additional information on completion activities per your request.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 6-4-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 5 1981  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side



ACCEPTED FOR RECORD

FARMINGTON DISTRICT

BY RS

- 5-18-81 Move in and rig up MTK. Swab tbg. down. Fluid level on 1st run 2800' down. Rig up B.O.P.
- 5-19-81 Swab tbg. down. Fluid level 3800' down on 1st run. P.U. tbg. Tag sand at 5560 RKB. Clean out sand. Didn't recover any frac balls after circulating 2 hrs. P.O.O.H. G.I.H. w/ tbg., sliding sleeve and Model K cement stinger. Unable to sting into cement retainer. Set down all tbg. weight. No loss of circulation or increase in pump pressure. Shut down over night.
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DUGAN PRODUCTION CORP.  
Windfall #10  
Page 3

- 5-20-81 Able to sting into retainer but not enough to open parts. P.O.O.H. Lay down sliding sleeve and stinger. G.I.H. w/ 4-3/4 bit. Drilling cement retainer. Circulated out lot of mill varnish - small amount of rubber. Went to PBTD w/ bit. Shut down due to strong winds.
- 5-21-81 Well kicked off during night. Turned flow line and blew hole under rig. Fill in hole. Clean location. Rig down. Rig up opposite side of well head.
- 5-22-81 Opened well up. Load tbg. w/ water. Land tbg. as follows: 194 jts. 2-3/8" OD, 4.7#, J-55, 8 Rd, EUE tbg. T.E. 5720.47' set at 5733' RKB. Left 4-3/4" bit and bit sub on bottom of tbg. Rig down MTK.