

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0553884-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1200 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1180' FNL and 1500' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Arroyo

9. WELL NO.

1

10. FIELD AND POOL, OR WELL NO.

Gallegos-Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T26N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6192' GR

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Change Plans

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

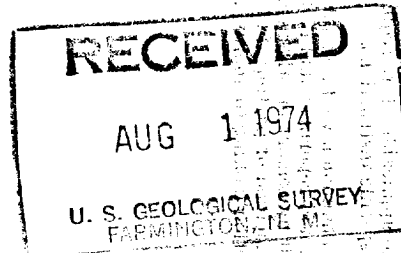
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dakota zone was non-productive. Plugged back to complete in Gallup zone.

1/11/74. Drilled 7-7/8" hole to 6010' TD and circulated hole clean. Positioned drill pipe open ended at 5900'. Spotted 190 sx Class A Cement. Pulled up hole to 5150' and circulated hole clean. POH.

1/12/74. WIH w/bit on DP, broke circ @ 2000', 4000', 5000'. Found solid cement @ 5154', POH laying down DP.

1/13/74. Ran 125 jts. 5-1/2" OD 15.5# K-55 ST&C casing set and cemented @ 5154' w/105 sx Class A followed by 80 sx Latex. Cement top @ 4500' by temp survey. Plug down at 11:45 AM 1/13/74. Waiting on completion unit.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Production Clerk

DATE

7/30/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: