Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES

	Budget Buleau IIIO: 42-113424
5.	LEASE
	NM-0553884-A
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME

DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME	
GEOLOGICAL SURVEY		
SUNDRY NOTICES AND REPORTS ON WELLS on not use this form for proposals to drill or to deepen or plug back to a different ervoir. Use Form 9-331-C for such proposals.)		
oil 🔽 gas 🗌	Arroyo Com 9. WELL NO.	
	- 1 1	
NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
ADDRESS OF OPERATOR		
P.O. Box 3249, Englewood, CO 80155		
LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 25, T26N, R12W	
below.) AT SURFACE: 1180' FNL, 1500' FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	San -Juan NM	
AT TOTAL DEPTH:	_ 14. API NO.	
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6089 GR	
EPAIR WELL JAN JAN JAN JAN JAN JAN JAN J	(NOTE: Report results of multiple completion of zone change on Form 9-330.) O DIL CON. DIV. DIST. 3	
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly straincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertinated in the starting of the starting and starting and starting in the starti	dilectionally dimed, give apparation formations and	
12/17/83: Hot oiled BS w/30 bbls & dn tbg w NUBOP. RIH w/tbg & 1-1/2" fullbore pkr. Set 15% HCl. Got 3 bbls HCl in 500 scf per bbl. acid @ 1/2 BPM. Press dropped to 1600 psi. Put 500 scf/N ₂ . SI for 30 mins.	pkr @ 4800'. Acidized w/1000 gals o	
12/19/83: NDBOP. NUWH. RDMOSU.		
subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct		
GIGNED CALLY C. Wall TITLEST. Producti	on Analyst 12-25-63	
(This space for Federal or State	office use)	
PROOVED BY TITLE	DATE	

ACCEPTED FOR RECORD

JAN 12 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA