

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Texaco Inc.
3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO. 81321
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FSL & 2130' FEL, Sec. 26
14. PERMIT NO.
16. ELEVATIONS (Show whether OF, AT, OR, etc.)
5594' GR

5. LEASE DESIGNATION AND SERIAL NO.
NOO-C-14-20-2727
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Navajo Tribe "BP"
9. WELL NO.
6
10. FIELD AND POOL, OR WILDCAT
Tocito Dome
11. SEC., T., R., M. OR BLM. AND
SURVEY OR AREA
Sec. 26, T26N, R18W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Proposes to plug & abandon this well using the following procedure which is subject to managerial approval. Approval of this procedure should require approximately 90 days. Texaco will notify your office prior to commencement of plugging operations, so that a representative may be present. This well will be offered to the Navajo Tribe as a fresh water source.

Procedure:

- 1.) MIRUSU Unset set tubing (Shoot off if necessary).
- 2.) Squeeze the following formations leaving 100' plugs inside the casing. Formations with cement behind pipe will not require perforating. 9.2#/gal mud to be left between plugs.

	FORMATION	DEPTH	CLASS B NEAT	4-WAY REQUIRED
a.)	Barker Creek	6375'	25 Sacks	No
b.)	Desert Creek	6193'	25 Sacks	No
c.)	Organ/Honaker	5028'	25 Sacks	No
d.)	DeChelly	3847'	30 Sacks	Yes
e.)	Entrada	2200'	30 Sacks	Yes
* f.)	Dakota <i>Surface Casing Shoe 1618'</i>	992' <i>1668'</i>	30 Sacks	Yes
g.)	Surface	100'	35 Sacks	Yes

- 3.) Erect Marker, weld on cap, clean location, remove electrical equipment and reseed.

18. I hereby certify that the foregoing is true and correct

SIGNED Chas. R. Mart TITLE Area Supt

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

BLM (5) - NMOGCC (3) - Navajo Tribe - JNH - AJS - ARM

