

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 12 R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM015150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL  GAS  OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1760'S, 1450'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DEPT., CH. etc.)

6939' GL

JUL 10 1975  
OIL CON DIST CO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Howell F

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT  
So Blanco PC&Undes Chacra11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 1, T-27-N, R-8-W  
N.M.P.M.12. COUNTY OR PARISH 13. STATE  
San Juan New Mexico

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF


PULL OR ALTER CASING


WATER SHUT-OFF

X
X

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

REPAIRING WELL

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ALTERING CASING

REPAIR WELL

CHANGE PLANS

(Other)

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

12-08-74 Pictured Cliffs TD 3496'. Ran 112 joints 2 7/8", 6.4#, J-55 production casing, 3485' set at 3496'. Baffle set at 3485'. Cemented with 494 cu. ft. cement. WOC 18 hours.

Chacra TD 4537'. Ran 145 joints 2 7/8", 6.4#, J-55 production casing, 4526' set at 4537'. Baffle set at 4526'. Cemented with 328 cu. ft. cement. WOC 18 hours. Top of cement at 2300'.

07-01-75 Pictured Cliffs PBTD 3485'. Tested casing to 4000#, OK. Perf'd Pictured Cliffs 3369', 3371', 3385', 3387', 3422', 3424' with 6 holes. Frac'd with 48,000#--20/40 sand, 48,000 gallons treated water. No ball drops. Flushed with 840 gallons water.

Chacra PBTD 4526'. Tested casing to 4000#, OK. Perf'd Chacra 4328-33' with 6 holes. Frac'd with 14,000#--20/40 sand and 14,000 gallons treated water. Dropped no balls. Flushed with 1092 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED D. J. Duccio

TITLE Drilling Clerk

DATE July 3, 1975

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

RECEIVED

DATE

JUL 8 1975

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.