

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY															
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 720' FSL & 570' FWL, Section 14, T-26N, R-18W At top prod. interval reported below Same At total depth Same															
14. PERMIT NO.				DATE ISSUED FEB 25 1975											
15. DATE SPUDDED 11-3-74		16. DATE T.D. REACHED 11-29-74		17. DATE COMPL. (Ready to prod.) 2-13-75		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5648' RDB		19. ELEV. CASINGHEAD 5635'							
20. TOTAL DEPTH, MD & TVD 6575'		21. PLUG, BACK T.D., MD & TVD 6528'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-TD		24. WAS DIRECTIONAL SURVEY MADE No							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6424-42', 6477-79' & 6483-85'								25. WAS WELL CORED Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric & Gamma Ray-Sonic								27. WAS WELL CURED Yes							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		141'		17-1/4"		140 sx		-					
9-5/8"		32# & 36#		1534'		12-1/4"		500 sx		-					
7"		20#, 23#, 26#		6575'				1650 sx 50-50 Pozmix		-					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SINKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-7/8"		6504'			
31. PERFORATION RECORD (Interval, size and number)										ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6424-42' w/2 SPF 6477-79' & 6483-85' w/3 SPF										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										6424-42'		2000 gals. 15% HCl			
										6477-79')		2000 gals. 15% HCl			
										6483-85')					
33.* PRODUCTION															
DATE FIRST PRODUCTION 12-15-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - Rod Pump 2-1/2" x 2" x 20'						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 2-13-75		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD 118		OIL—BBL. 143		WATER—BBL. 19		GAS—OIL RATIO 1212			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED G. L. Hamilton		TITLE Area Adm. Supvr.				DATE February 21, 1975									

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Penn. "D"	6414'	6500'	Oil, water, natural gas.	Todilto	2212'	
Core No. 1 - (6314-6344')				Entrada	2260'	
6314-44' - Medium gray, limestone, hard tight with occasional shale stringers.				China	3000'	
Core No. 2 - (6344-6370')				DeChelly	3862'	
6344-70' - Limestone, medium to dark gray with numerous interbedded shale stringers, hard, tight.				Cutler	4468'	
Core No. 3 - (6370-6412')				Hermosa	4964'	
6370-6412' - Shaly Limestone, medium to dark gray, some fracturing.				Penn. "D"	6414'	
Core No. 4 - (6412-45')						
6412-20' - Limestone, light gray, with interbedded shale stringers and some horizontal fracturing.						
6421-31' - Limestone, light gray, small to medium size vugs, good stain & odor.						
6431-45' - Limestone, light gray, some horizontal & vertical fracturing, occasional oil stain.						
Core No. 5 - (6445-73')						
6445-73' - Light gray limestone, hard, tight, with interbedded shale.						