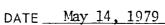
## EL PASO NATURAL GAS COMPANY

## OPEN FLOW TEST DATA



El Paso Natural Gas Company		San Juan 28-7 Unit#253				
Location NE 7-27-7		County Rio Arriba	State New Mexico			
Formation Dakota		Pool Basin				
Casing: Diameter 4.500	Set At: Feet 7807	Tubing: Diameter 1 1/2	Set At: Feet 7770			
Pay Zone: From 7520	то 7774	Total Depth: 7807	Shut In 5-5-79			
Stimulation Method Sand Water Frac		Flow Through Casing	Flow Through Tubing			

Choke Size, Inches		Choke Constant: C				
Shut-In Pressure, Casing, 2498	PSIG	+ 12 = PSIA 2510	Days Shut-In	Shut-In Pressure, Tubing	PSIG	+ 12 = PSIA 1411
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure: Pw	PSIG	+ 12 = PSIA
Temperature;		n =		Fpv (From Tables)		Gravity
T=						Fg =

CHUKE	VOLUME :	- O =	$\sim$	Y	P.	¥	E.	¥	F.	¥	Fau

Q =

= \_\_\_\_\_\_ MCF/D

$$\mathsf{OPEN}\;\mathsf{FLOW}=\mathsf{Aof}=\mathsf{Q}\;\left(\begin{array}{c} & & \\ & 2 \\ & P_c \end{array} \right. \left.\begin{array}{c} n \\ & P_c \end{array}\right.$$

Aof =\_\_\_\_\_MCF/D

TESTED BY J. R. McDaniel

WITNESSED BY\_\_\_\_\_

MAY 16 1979 OIL CON. COM. DIST. 3

Well Test Engineer