Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aziec, NM 87410

DECULEST FOR ALL OWARD F. AND ALITHO

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Annoco Production Company Consequence of	•	TOTRA	NSPORT OIL	AND NATURAL GA		D. S.F			
Comparison Com	·					Well API No.			
Content Cont		3003921681							
Change in Transporter of Condensate repairs of Other (Please explains)		x 800, Denv	er, Colorado	80201					
Consignated Green No. Condensate Conde	Reason(s) for Filing (Check proper box)		 		in)				
Concentrate S	New Well								
Compared of operators given name Tempeco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155									
The Best Properties of Propert									
Well No. Prod Name, Including Formation Lase No.	nd address of previous operator Tenne	co Oil E &	P, 6162 S. V	Willow, Englewood	l, Color	ado 80	155		
Well No. Prod Name, Including Formation Lase No.	I. DESCRIPTION OF WELL A	ND LEASE							
Designate Type of Completion - (X) One Complete or pool, give comminging order number One Complete or Comple	Lease Name Well No. Pool Name, Includin			-		1			
Unit Letter A : 790 Peet from the FNL Line and 970 Peet From the FEL Line Section 7 Township 27N Range 7W NMPM, RIO ARRIBA County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS CONDOC CONDO		253	BASIN (DAKO	ra)	FEDER	RAL	1 82079	9938	
Section 7 Township 2 TN RangeTW NMPM, RIO ARRIBA County	A.	790	n . n . n . FN	r	Co.	u Emm The	FET.	Line	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil	Unit Letter A	: 790	Feet from the 111	Line and 270		et From the		Line	
Name of Authorized Transporter of Oil of Condensate Address Give address to which approved copy of this form is to be sent) O. BOX 14.29_BLOOMFIELD, NM 874.13 Address (Give address to which approved copy of this form is to be sent) P. O. BOX 14.29_BLOOMFIELD, NM 874.13 Address (Give address to which approved copy of this form is to be sent) P. O. BOX 14.92_EL PASO, TX 7.997.8 Twel produces of to fliquid, to committed the sent of this production is committingled with that from any other lease or pool, give committingling order number: V. COMPLETION DATA Designate Type of Completion - (X) Diff Spakided Disc Completion - (X) Diff Res' Date Spakided Disc Completion - (X) Disc Spakided Disc Completion - (X) Name of Producing Formation Top Oil/Gas Pay Tubing Depth P.B.T.D. Ferforationa TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this durph or be far full 24 hours;) Date Fird New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Chicke Size GAS WELL Actual Prod. During Test Oil - Bibls. GAS WELL Gas and producing with the hales and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Date of my k	Section 7 Township 2	27N	Range7W	, NMPM,	RIO A	RRIBA		County	
Name of Authorized Transporter of Oil of Condensate Address Give address to which approved copy of this form is to be sent) O. BOX 14.29_BLOOMFIELD, NM 874.13 Address (Give address to which approved copy of this form is to be sent) P. O. BOX 14.29_BLOOMFIELD, NM 874.13 Address (Give address to which approved copy of this form is to be sent) P. O. BOX 14.92_EL PASO, TX 7.997.8 Twel produces of to fliquid, to committed the sent of this production is committingled with that from any other lease or pool, give committingling order number: V. COMPLETION DATA Designate Type of Completion - (X) Diff Spakided Disc Completion - (X) Diff Res' Date Spakided Disc Completion - (X) Disc Spakided Disc Completion - (X) Name of Producing Formation Top Oil/Gas Pay Tubing Depth P.B.T.D. Ferforationa TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this durph or be far full 24 hours;) Date Fird New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Chicke Size GAS WELL Actual Prod. During Test Oil - Bibls. GAS WELL Gas and producing with the hales and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Date of my k	TO THE PROPERTY OF THE ABOVE	DARTER OF A	TE ABID BIATEII	DAT CAR					
CONOCO Conoco Co				Address (Give address to wh	ich approved	copy of this fo	rm is to be se	nt)	
Nature of Authorized Transporter of Casinghead Gas or Dry Gas \	•		X I						
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ?								nt)	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE Date of Test Length of Iest Tubing Pressure Casing Pressure Chicke Size	EL PASO NATURAL GAS COMP						978.		
this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X) Date Speckied Date Compl. Ready to Prod. Date Speckied Date Compl. Ready to Prod. Date Speckied Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Total Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Lest Tubing Pressure Casing Pressure Choke Size Water - Bbls. GAS WELL Actual Prod. Test - MICF/D Length of Test Length of Test Disting Method (Ploto, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Signature Signature By The Condensate of the production of the Oil Conservation Division have been complete of the set of my knowledge and belief. Date Approved Signature By The Condensate of the Condensate of the Oil Conservation Division have been complete of the past of my knowledge and belief. Date Approved By		Unit Sec.	Twp. Rge.	is gas actually connected?	When	7			
Designate Type of Completion - (X) Date Speakled Date Compl. Ready to Prod. Total Depth P.B.T.D. Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE Size CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Date of Test Length of Test Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test VI. OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Discounting Method (Pilon, buck pr.) Date Approved Signature December 1 December 1 December 1 December 2 December 2 December 2 December 3	1.	om any other lease of	nool give comming	ing order number:					
Designate Type of Completion - (X) Date Speaked Date Compl. Ready to Prod. Date Compl. Ready to Prod. Date Date Speaked TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Date First New Oil Run To Tank Date of Test Casing Pressure Choke Size GAS WELL Actual Prod. During Test GAS WELL Actual Prod. During Test Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I Length of Liest of Date of Conservation Division have been complete to the best of my knowledge and belief. Date Of Conservation Date Of Conservation Division have been complete to the best of my knowledge and belief. Signature Date Approved		on any outer loads of	Lead & comments.						
Date Speakled Date Compil. Ready to Prod. Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Unit Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. Test - MCF/D Length of Test GAS WELL Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shui-in) Casing Pressure (Shui-in) Casing Pressure (Shui-in) Casing Pressure (Shui-in) Date Of Test Oil CONSERVATION DIVISION Division have been compliced with and that the information given above is true and complete to the best of my knowledge and belief. Signature By Top Oil/Gas Pay Tubing Pressure (Shui-in) Tubing Pressure (Shui-in) Date Approved Signature By Tubing Pressure (Shui-in) Date Approved Signature By Tubing Pressure (Shui-in) Date Approved Date Approved Signature By Tubing Pressure (Shui-in)			Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Top Oil/Gas Pay Tubing Depth			l	Total Doorh		[]		<u> </u>	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of tood oil and must be equal to or exceed top allowable for this deepth or be far full 24 howrs.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size GAS WELL Actual Prod. Test. MCF/D Length of Test Delic Test. MCF/D Length of Test Diling Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Olice Size OIL CONSERVATION DIVISION Date Approved By Tubing Proved Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD Signshure Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT CASING AND CEMENTING RECORD SACKS CEMENT SACKS CEMENT	Date Spudded	Date Compl. Ready to	o Prod.	Total Depth		P.B.T.D.			
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to an exceed top allowable for this depth or be for full 24 howrs.) Date first New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Choke Size CAS WELL Actual Prod. Test - MCF/D Length of Test Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD Signature Casing Pressure Choke Size Choke Size Casing Pressure Choke Size Oil - Bbls. Condensate/MMCF Gravity of Condensate Olice Size OIL CONSERVATION DIVISION Date Approved Signature By Signature By Signature Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT	Elevations (DF RKR RT GR etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Casing Pressure Choke Size GAS WELL Actual Prod. During Test Oil - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Dibis. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Date Approved By Tubing Pressure OIL CASING RECORD Date Approved By To Depth set of Sacks CEMENT Supplime	readons (IVE, RED, RE, OK, EIC.)		• •						
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.) Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. Test - MCF/D Length of Test Dils. Dist. Condensate/MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE Incred and complete to the best of my knowledge and belief. Dist. Signsture Date Approved By Tubing Pressure Choke Size OIL CONSERVATION DIVISION Date Approved By The pressure of the Date Approved Date Approved Date Approved Date Approved By	l'erforations					Depth Casing	g Shoe		
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.) Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. Test - MCF/D Length of Test Dils. Dist. Condensate/MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE Incred and complete to the best of my knowledge and belief. Dist. Signsture Date Approved By Tubing Pressure Choke Size OIL CONSERVATION DIVISION Date Approved By The pressure of the Date Approved Date Approved Date Approved Date Approved By						l			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.) Date First New Oil Run To Tank Due of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (puon, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Ihereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature By The state of the oil Conservation Date of the Oil Conservation Date Approved By Date Approved By						CACKS CENTENT			
Date First New Oil Run To Tank Date of Test Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Choke Size Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Description (Shut-in) Description (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Oil CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Oil CONSERVATION DIVISION Date Approved Date Approved By Date Approved By	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SAUKS CEMENT			
Date First New Oil Run To Tank Date of Test Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Choke Size Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Description (Shut-in) Description (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Oil CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Oil CONSERVATION DIVISION Date Approved Date Approved By Date Approved By									
Date First New Oil Run To Tank Date of Test Date of Test Date of Test Date First New Oil Run To Tank Date of Test Date of Test Casing Pressure Casing Pressure Choke Size Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Dubing Pressure (Shut-in) Date of Test Discondensate/MMCF Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Oil CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date of Test Producing Method (Flow, pump, gast lift, etc.) Casing Pressure Choke Size Choke Size Choke Size Choke Size Choke Size Oil CONSERVATION DIVISION Date Approved Date Approved By Date Approved By									
Date First New Oil Run To Tank Date of Test Date of Test Date of Test Casing Pressure Casing Pressure Choke Size Choke						J			
Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Oil Conservation Oil CONSERVATION DIVISION Date Approved Date Approved By Date Approved By	V. TEST DATA AND REQUEST	f FOR ALLOW	ABLE		bla (an thi	- d16 or ba (for Gill 24 hou	er l	
Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Olice Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By Tubing Pressure Choke Size Choke Size Choke Size Choke Size Choke Size Date Approved Division Pressure Choke Size Choke Size Date Approved			of load oil and must	Producing Method (Flaw, pu	mp. eas list. e	te.)	or jun 24 nou	v3.)	
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) District (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Gas- MCF Gravity of Condensate Casing Pressure (Shut-in) OIL CONSERVATION DIVISION Date Approved Date Approved By Thereby Cartify that the rules and regulations of the Oil Conservation Date Approved By Thereby Cartify that the rules and regulations of the Oil Conservation Date Approved By	trate First New Oil Run 10 12hk	Date of Test		, , , , , , , , , , , , , , , , , , , ,	. , , ,	•			
GAS WELL Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVATION DIVISION Date Approved By Thereby Certify that the rules and regulations of the Oil Conservation Date Approved By Thereby Condensate Gravity of Condensate Gravity of Condensate Bols. Condensate/MMCF OIL CONSERVATION DIVISION Date Approved By Thereby Condensate By Thereby Condensate OIL CONSERVATION DIVISION Date Approved By	Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
GAS WELL Actual Prod. Test - MCF/D Length of Test Date Date Date Date Date						Gas. MCF			
Actual Prod. Test - MCF/D Length of Test Dible. Condensate/MMCF Gravity of Condensate Casing Pressure (Shul-in) Casing Pressure (Shul-in) Olice Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved Date Approved By By Date More Size OIL CONSERVATION DIVISION Date Approved Date Approved Date Approved Date Approved Date Approved	Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF			
Actual Prod. Test - MCF/D Length of Test Dible. Condensate/MMCF Casing Pressure (Shul-in) Casing Pressure (Shul-in) Casing Pressure (Shul-in) Olice Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved Date Approved By By Date Approved By				J		ــــــــــــــــــــــــــــــــــــــ			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Casing Pleasure (Shul-in) OIL CONSERVATION DIVISION Date Approved By By		**************************************		Thus Contains 1800		Transie of C	ondensate		
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By By	Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By By	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By By	reading friends (price) buck fr. 7		•						
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By By	VI OPERATOR CERTIFICA	TE OF COM	PLIANCE				D.V. // O.L.		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By By				OIL CON	ISERV.	AHON	DIVISIO	N	
Significe L. Hampton By 31			ven above						
Signature	is true and complete to the best of my kill	lowledge and belief.		Date Approve	d	- 11.77 (1000		
Signature	(1. 1 Hr	Otani						J.	
	Signature . O IONY	V W		Ву		<u>, , , , (</u>	- C		
The state of the s	J. L. Hampton Sr. Staff Admin. Suprv.				១២១	projete:	THE STATE OF	್ #3	
Janaury 16, 1989 303-830-5025 Title		303-		Title					
Date Telephone No.		Te	Icphone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Pule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.