

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

P.O. Box 2197 DU-3066 Houston, TX 77252-2197 (281) 293-1005

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

A, SEC. 7, T-27N, R-7W
790' FNL & 970' FEL

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078835

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SAN JUAN 28-7 #253

9. API Well No.

30-039-21681

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TUBING CHANGE
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONOCO, INC. PROPOSES TO CHANGE OUT TUBING USING THE ATTACHED PROCEDURE.

RECEIVED
NOV 17 1999

OIL CON. DIV
DIST. 3

070 FARMINGTON, NM

59 OCT 19 PM 2:58

RECEIVED
RLM

14. I hereby certify that the foregoing is true and correct

Signed

Joe Hewitt

Title

Regulatory Analyst

281 293-1005

Date

10/14/99

(This space for Federal or State office use)

/s/ Joe Hewitt

Approved by

Title

Team Lead, Petroleum Management

Date

NOV 15

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

SAN JUAN 28-7 UNIT #253
API# 300392168100
Tubing Change Out—
October 11, 1999

AFE# 2510

Location: Rio Arriba Co., Sec-7, T-27N, R-7W, 790'FNL, 970'FEL.

Procedure

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill tubing with minimum amount of KCl, tag for fill and POOH 1.9" OD tubing, laying down. This tubing has junk obstructing the bottom of it.
- 3) RIH with mule shoe and SN on bottom 2.375", 4.7#, EUE tubing, rabbit tubing for tight spots, be careful not to crimp or over torque tubing. Clean out to PBTD @ 7789' and land tubing at @ 7520' (+ or - a joint).
- 4) RIH in tubing gauge ring on sand line and tag seating nipple, POOH.
- 5) Swab well in if necessary. Notify operator to re-install plunger equipment with necessary changes for larger size and put back on production.

San Juan East Team (drw ext. 6578)

Cc: Central Records, and 3 Copies to Farmington Project Leads.
