

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
PETROLEUM ENERGY, INC.
3. ADDRESS OF OPERATOR
P. O. Box 2121 Durango, CO 81301
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2035' from the West line; 1650' from the North line.
AT SURFACE: from the North line.
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☒
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED
MAR 02 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED
MAR 8 1982

OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This request is to dual in the Barker Creek and Mississippian formations. Present perforations in Mississippian are 5960' - 6040'. This zone is oil and helium gas and will be produced thru the tubing. A Model D production packer will be set at 5750'.

The Barker Creek will be perforated from 5684' - 5690' (6'). After acid (2000 gallons 28% MCA) and clean up this zone will be produced from the casing-tubing annulus. Flowing methane gas is anticipated upon completion.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

PETROLEUM ENERGY, INC.

SIGNED

TITLE

Agent

DATE March 3, 1982

APPROVED

(Use space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL

TITLE

DATE

MAR 05 1982

For JAMES F. SIMS
DISTRICT ENGINEER

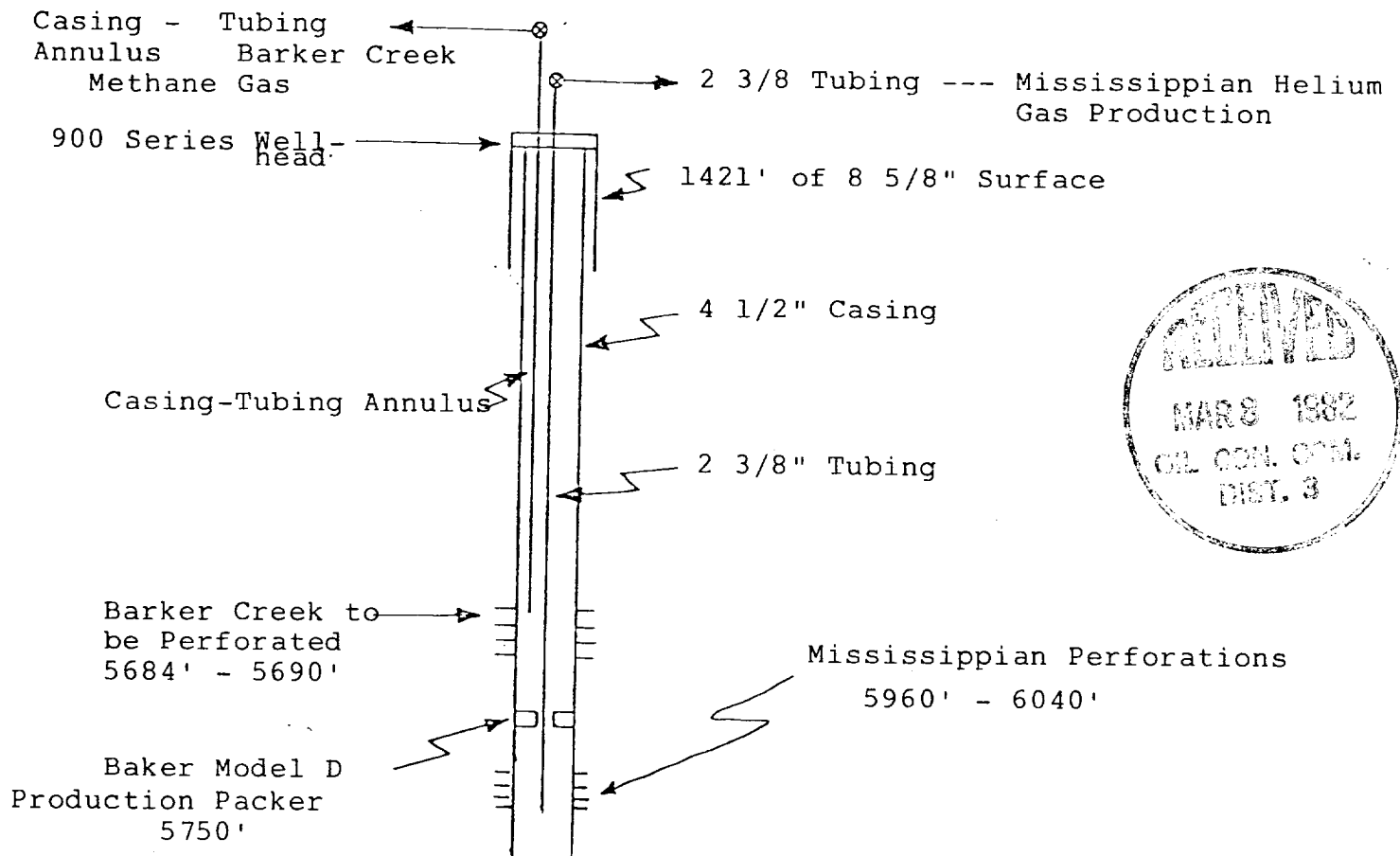
See Instructions on Reverse Side

NMOCC

APPLICATION TO DUAL COMPLETE

Navajo 1-5
 NOO-C-14-20-4157
 F (SE $\frac{1}{4}$ NW $\frac{1}{4}$) Sec. 5,
 T26N, R19W, NMPM,
 San Juan County,
 New Mexico

Elevation: 5937' GR





All surrounding
acreage operated
by PETROLEUM ENERGY,
INC.

T
26
N

NORTH BEAUTIFUL MTN.

SCALE

0

1/2

4

1 1/2

2 miles