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UNITED STATES

SUBMIT IN DUPLICATE*

JUL 08 1985

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See folder in
sections on
reverse side)Form approved,
Budget Bureau No. 42-R555.5.BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: GIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: Helium
NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Re-Entry

2. NAME OF OPERATOR Re-Entry was under Petroleum Energy, Inc.
S.E.R.H., Inc. P. O. Box 2121, Durango, Colorado 81302

3. ADDRESS OF OPERATOR
P. O. Box 312 Otis, Kansas 67565

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' fsl; 600' fwl Unit L NW/4 SW/4

At top prod. interval reported below Same

At total depth Same

Re-Entry approval

14. PERMIT NO. DATE ISSUED

2/11/85

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 2/15/85 16. DATE T.D. REACHED 2/19/85 17. DATE COMPL. (Ready to prod.) 3/25/85 18. ELEVATIONS (DE. BKB, RT, GR, ETC.)* 5993' Gr.; 6007' KB 19. ELEV. CASINGHEAD 5994'

20. TOTAL DEPTH, MD & TVD Clean out 6300' 21. PLUG, BACK T.D., MD & TVD 6180' 22. IF MULTIPLE COMPLET., HOW MANY* 2 23. INTERVALS DRILLED BY Rotary Tools Cable Tools All on Re-Entry None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Organ Rock 3853' to 3924' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN On Re-Entry - Gearhart CBL Original logs by Dresser Atlas - DIFL; F-Log; Dip & G/R 27. WAS WELL CORED N/A

28. CASING RECORD (Report all strings set in well)

CAS. NO	SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13	3/8	54	100	17 1/4	130 sx. (In place)	0
9	5/8	47	1491	12 1/4	400 sx. (In place)	0
7	*	23	4140	8 3/4	1st. stg./336 sx. 50/50 Poz.	
4	1/2 *	10.5	4140-6240	8 3/4	2nd. stg./450 sx. HL + 100 sx. Cl. B	

29. * Tapered string LINER RECORD Stage Collar @ 4101'

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8 EUE	6080'	Bkr. R-3 5885
					1-1/2 EUE	3950'	

31. PERFORATION RECORD (Interval, size and number)

Gearhart w/2 jpf. (0.38)
Organ Rock @ 3853'-55'; 3862'-64'; 3870'-76'; 3898'-3904'; 3916'-24'. Total 24' 48 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3853' - 3924'	2000 gal MCA

33.* PRODUCTION

DATE FIRST PRODUCTION 5/2/85 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flow WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 5/2/85 HOURS TESTED 24 CHOKER SIZE 12/64 PROD'N. FOR TEST PERIOD 0 GAS--MCF. 445 WATER--BBL. Trace GAS-OIL RATIO -

FLOW, TURNING PRESS. 600 CASING PRESSURE 790 CALCULATED 24-HOUR RATE 0 GAS--MCF. 445 WATER--BBL. Trace OIL GRAVITY-API (CORR.) -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Navajo Refined Helium

35. LIST OF ATTACHMENTS

Designation of Operator Submitted 6/26/85

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John M. Keller TITLE Consultant DATE 1985 3, 1985

P. O. Box 1507, Durango, Colorado 81302

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

ACCEPTED FOR RECORD

JUL 15 1985

OIL CON. DIV.

DIST. 3

BY

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

27 SUMMARY OF TOPOGRAPHIC ZONES		28		GEOLOGIC MARKERS	
SHOW ALL INTERVAL ZONES OF TOPOGRAPHY AND CONTENTS THEREOF: COILED INTERVALS, AND ALL TOOL-STEM TESTS, INCLUDING DEPTH INTERVAL, FIRST, LAST, AND TOOL-STEM TEST, OPEN, FLOWING AND SHUT IN PROSPECTS AND PROPERTIES		35		36	
ELEVATION	TOOL	DEPTH	DESCRIPTION	NAME	TOOL
					DEPTH
On Re-Entry					
Organ Rock	3290'	4240'	Inert gasses with trace of salt water after stimulation	Presume these were reported by Ashland Oil on initial drilling.	