

30-045-21943

5A. Indicate Type of Lease

STATE	<input checked="" type="checkbox"/>	FEE	<input type="checkbox"/>
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5. State Oil & Gas Lease No.

LG-3031

1a. Type of Work				7. Unit Agreement Name			
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				8. Farm or Lease Name Lively			
2. Name of Operator Lively Exploration Company				9. Well No. 29			
3. Address of Operator Box 234, Farmington, NM 87401				10. Field and Pool, or Wildcat Basin Dakota			
4. Location of Well UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE OF SEC. 2 TWP. 26N RGE. 8W NMPM				12. County San Juan			
19. Proposed Depth 6800'				19A. Formation Dakota		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 6190' GR		21A. Kind & Status Plug, Bond Statewide		21B. Drilling Contractor Four Corners		22. Approx. Date Work will start 12-25-75	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	200'	150 sx	Surface
7-7/8"	4-1/2"	10.5#	6800'	1750 cu ft	1200'*

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED.

EXPIRES 2-18-76

*We plan to cover Dakota and Gallup formations using 500 cu ft cement. We plan to set two-stage tool below Mesaverde formation and cement with approximately 1250 cu ft cement to bring cement well above Pictured Cliffs formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Thomas A. Dugan Title Engineer Date 11-19-75

(This space for State Use)

APPROVED BY AK Kendrick SUPERVISOR DIST. #3 TITLE _____ DATE NOV 20 1975

CONDITIONS OF APPROVAL, IF ANY: