NO. OF COPIES HELL	4	<u> </u>	
DISTRIBUTIO			
SANTA FE	1		
FILE	1	V	
U.5.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANS! ON EN	G AS	1	
OPERATOR			
PROBATION OF	T		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	<u> </u>		REQUEST FOR ALLOWABLE					t <b>C-104</b> and C-110 = 5			
	U.S.G.S.		V	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
	TRANSPORTER GAS	1										
	OPERATOR	)						25/1	VEW.			
1.	PRORATION OFFICE							/RLUL	IATR			
	Operator								4076			
		Great Lakes Chemcial Corporation  Great Lakes Chemcial Corporation  MAY 2'1 1976										
	•			gement Inc. e 105, Farmington, New M	Mexico	87401		OIL COL	COM.			
	Reason(s) for filing (Check p				EVICO	Other (l'lease	explain)	OIF CO	т 3			
	New Well			Change in Transporter of:				Dis				
	Recompletion			OII Dry Ga								
	Change in Ownership			Casinghead Gas Conden	sate							
	If change of ownership give and address of previous ow		me									
II.	DESCRIPTION OF WEL	L A	ND I	LEASE					<del></del>			
	Lease Name			Well No. Pool Name, Including Fo			Kind of Lease State, Federal	or Fee	Lease No.			
	Ordinam - In the Indian Oraco Stylia Coa								SE=078481-A			
	Unit Letter P : 790' Feet From The East Line and 880' Feet From The South											
	Unit Letter P	;	750	Feet From The East Line	9 diidC	ιαυ						
	Line of Section 4		Tow	vnship 27N Range 8W	1	, NMPM,	San Jı	ıan	County			
***	DECLOSIATION OF TRA	vet	ORT	TER OF OIL AND NATURAL GA	s							
111.	Name of Authorized Transpor	ter c	1011	or Conder.sate	Address	Give address t	which approv	ed copy of this form is t	o be sent)			
					ļ	(C)		ed copy of this form is t	o be sent!			
	Name of Authorized Transpor	ter c	f Cas	inghead Gas 🔲 — cr Dry Gas 🔀	!							
	El Paso Natural	_Ga	s_C	ompany Unit Sec. Twp. Rge.	P. O.	Box 990,	_Farmingt	ton, New Mexico	8/401			
	If well produces oil or liquidagive location of tanks.	s,				No		st. June 15, 1	j			
	If this production is commi	nøle	d wit	h that from any other lease or pool,	give com	ningling order						
	COMPLETION DATA				New Well		Deepen	Flug Eack   Same Res	v. Diff. Res'v.			
	Designate Type of C	omp	letio	$\operatorname{On} - (X)$ Gas Well	l New Well	Workever	1 .	i i	,			
	Date Spudded			Date Compl. Ready to Prod.	Total De	pth		P.B.T.D.				
	4-9-76			5-20-76	46	50 <b>'</b>		4605'				
	Elevations (DF, RKB, RT, G	R, e	tc.,	Name of Producing Formation	Top Oil/	Gas Pay		Tubing Depth				
	5985 RT			Chacra	<u> </u>			1 1/4"-3150' Depth Casing Shoe				
	Perforations	Chacra- 3152'-3162' with 2 shots per foot.										
	<u>Chacra- 3152'-3</u>	W	ith 2 shots per IOOL TUBING, CASING, AND	G, CASING, AND CEMENTING RECORD		D						
	HOLE SIZE			CASING & TUBING SIZE		DEPTH SET		SACKS CEN	TENT			
	12 1/2"			8 5/8"		229'		190 sx Class "B"				
	7 7/8"			5 1/2"		4650'		885 sx (2 stage)				
				1 1/4"	<del> </del>	3150						
v	TECT DATA AND REQU	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the death or he for full 24 hours.)										
٧.	OIL WELL	OH, WELL										
	Date First New Oil Run To T	First New Oil Run To Tanks Date of Test					, pump, gas 11,	,,				
	Length of Test Tubing Pressure			Casing Pressure		Choke Size						
	,						Gas-MCF					
	Actual Prod. During Test			Oil-Bbls.	Water - Bbls.		Gas-MCF					
	GAS WELL							<u></u>				
	Actual Prod. Test-MCF/D			Length of Test	Bbls. Co	ndensate/MMCI	•	Gravity of Condensate	'			
	1191 Testing Method (pitot, back	<del></del>		3 hours Tubing Pressure (Shut-in)	Casina	Casing Pressure (Shut-in)		Choke Size				
					2.	7	- •	3/4"				
<b>3</b> /1	Choke Nipple CERTIFICATE OF COM			86 psig		OIL C	ONSERVA	TION COMMISSIO	N			
¥1.	CERTIFICATE OF CO.	11 1	IAIN						••			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPR	OVED			19					
			BY									
	and the time and complete to the second											
	. // 1/											
	$\Gamma$	To Charlet & ell			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend							
	(Signature)  Area Manager- Minerals Management Inc.  well, this form must be accompanied by a tabulation of the teams taken on the well in accordance with RULE 111.  All rections of this form must be filled out completely form.				of file mairment.							
					1 •							
May 26, 1976 sble on new and Fill out only				n new and re	and recompleted waits.							
				11	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.							
	(Date)				S	Separate Forms C-104 must be filed for each pool in multiply						
					completed wells.							