	DISTRIBUTION SANTA FE / FILE / U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS /	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
l.	OPERATOR PROBATION OFFICE Operator Great Lakes Chemcial Corporation Address c/o Minerals Management Inc.			
	501 Airport Dr., Suit Reason(s) for tiling (Check proper box) New Well X Recompletion Change in Ownership If change of ownership give name	e 105, Farmington, New 1	Other (Please explain)	MST 3
		Well No. Pool Name, Including F	ne and Feet From	The South
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this El Paso Natural Gas Company Page Is gas actually connected? When				oved copy of this form is to be sent)
v.	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	No I	Est. June 15, 1976 Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio Date Spudded 4-9-76 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 5-20-76 Name of Producing Formation	Total Depth 4650' Top Oll/Gas Pay	P.B.T.D. 4605. Tubing Depth
	5985 RT Chacra 11/4"-3150' Perforations Chacra- 3152'-3162' with 2 shots per foot. TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT. CASING & TURING SIZE DEPTH SET SACKS CEMENT.			
	12 1/2" 7 7/8"	CASING & TUBING SIZE 8 5/8" 5 1/2" 1 1/4"	229' 4650' 3150'	190 sx Class "B" 885 sx (2 stage)
ν.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Other Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas - MCF
	GAS WELL Actual Frod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	1191 Terting Method (pitns, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	Choke Nipple 86 psig CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		337 psig OIL CONSERVATION COMMISSION APPROVED BY APPROVED BY APPROVED BY	
	Area Manager- Minerals Management Inc. (Title) May 26, 1976 (Date)		TITLE SUPERVISOR DIST. 45 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on now and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	