

In Lieu of
Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
IN DEC - 8 1998

OIL CON. DIV.
DIST. 3

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Edwards Energy, Corp.

3. Address and Telephone No.
1401 17th Street., Suite 1400 Denver, CO 80202 (303) 298-1400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 1640' FWL, Sec. 17, T27N, R13W

5. Lease Designation and Serial No.
NMNM-308 (SCR-196)

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
SCR - 196

8. Well Name and No.
Kirby Federal #1

9. API Well No.
30-045-22143

10. Field and Pool, or Exploratory Area
WAW Fruitland Sand / Pictured Cliffs

11. County or Parish, State
San Juan, NM.

C CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Interest
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other see below

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A casing integrity test was requested by November 18, 1998. On November 18, 1998, an MIT was performed on the casing. The well did not pass the MIT report. Please see attached report & chart. The permits for pipeline access were obtained from the BIA & Navajo Nation on the 13th on November, 1998. A highway crossing permit is the only permit still pending. Depending upon construction crew availability, the pipeline should be completed by December 1998 or January 1999. At that time the tubing string will be replaced and a Retrievable Bridge plug will be set above the existing perforations. The leak will be isolated w/ a packer and fixed accordingly.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

(John C. Thompson)

Title Agent

Date

11/23/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

AC

NOV 1998

NMOC

ALBUQUERQUE DISTRICT OFFICE

WORKOVER AND COMPLETION REPORT

Operator: J.K. Edwards	Well Name: Kirby #1-5
Date: November 18, 1998	Report #: 1
Field: Basin Fruitland Coal	Location: 5/26N/13W County: San Juan State: NM
Contractor: JC Well Service	Supervisor: John Thompson

Work Summary:

MOL & RU JC Well Service. Blow well down. ND WH & ready rig to pull tbg. TOH w/ 31 jts. of 2-3/8" tbg. (tubing in very bad shape). TIH & set packer in compression @ approximately 900'. Load backside w/ water & pressure up to 500#. Pressure kept falling off. Made several attempts to re-set packer & attempt pressure test. Unable to hold pressure - "Failed" MIT. TOH & lay down packer. Re-run tbg. leaving out 3 bad jts. NU WH & shut in. RD & MOL.

Note: Suspect tbg. or casing leak. Need to replace tbg. string & set bridge plug & isolate leak w/ packer & fix accordingly.

Daily Costs:

Road & Location	
Rig Costs	\$1,640
Equipment Rental (frac valve)	
Logging & Perforating	
Stimulation	
Testing	
Cementing	
Completion Fluids	
Contract Services	
Miscellaneous Supplies	
Engr. & Supervision	\$380
Trucking	
Other	\$130

Tubulars	
Wellhead Equipment	
Subsurface Equipment	
Artificial Lift Equipment	
Sucker Rods	
Tanks	
Pressure Vessels	
Flowlines	
Installation/Labor	
Fittings, Valves, Etc..	
Meters, Lact, Etc..	
Electrical Equipment	

Total Daily Costs	\$2,150
Cumulative Costs	\$2,150

Well Record

Pulled from well				Equipment	Run in well			
1"	7/8"	3/4"	5/8"	Sucker Rod Count	1"	7/8"	3/4"	5/8"
Rod subs					Rod subs			
API Pump Size				Pump	API Pump Size			
Depth				Tubing Bottom	Depth			
Length		Plugged or Open		Gas or Mud Anchor	Length		Plugged or Open	
Length		Six & no holes		Perforated Nipple	Length		Size & No Holes	
Size	Type	Depth		Seating Nipple	Size	Type	Depth	
Length		Joints	35	Tubing Count	Length		Joints	
					Tubing Size		Wt Grade Thread	
Tubing Subs					Tubing subs			
Type		Depth		Anchor Catcher	Type		Depth	
					How set			
Type				Packer	Type		Depth	

