4 NMOCD

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1 File

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	ANSP	ORT O	L AND NA	TURAL C			<u> </u>		
Operator							Well	API No. 30-045-22285			
DUGAN PRODUCTION CORP.								30-045-22285			
P.O. Box 420, Farm	ninaton	NM 8	7499								
Reason(s) for Filing (Check proper box,		117/1 0	1433			nes (Please exp					
New Well		Change is	Тпавр	orter of:		ol Redes			•		
Recompletion	Cil Dry Gas				Per NMOCD Order No. R-8769						
Change in Operator	Cannghe	ed Gas 🗌	Conde	300 U	Ef.	fective	11-1-88				
If change of operator give name and address of previous operator					···						
II. DESCRIPTION OF WELI	ANDIE	ACE									
Lease Name	Well No. Pool Name, Inch					ding Formation K			ind of Lease No.		
Rachel		2			and Sand PC			Federal or Fe	NM 61		
Location		•	•								
Unit LetterI	: 1550 Feet From The South Line and 990 Feet From The East Line									Line	
24 -	26	in 26N Panes 12'				J			San Juan		
Section 34 Township 26N Range 12W NMPM, San Juan Coust									County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil		or Conden				e address 10 w	hich approved	copy of this f	orm is to be se	pal)	
Name of Authorized Transporter of Case	_	· · · · · · · · · · · · · · · · · · ·									
El Paso Natural Gas Co		no char		1				ngton, NM 87499			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Lab	Rge	is gas actuali	y commectant?	Whea				
If this production is commingled with that	from any oth	er lease or p	pool, giv	e commingi	ing order sum	per:	1				
IV. COMPLETION DATA											
Decision Time of Completion	. ~	Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		l Bastuta			Total Depth	<u> </u>	<u> </u>			<u> </u>	
Date Spudded	Date Comp	н. жежду ю	1700.		Total Depti			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
,	The state of the s										
Perforations	 			Depth Casing Shoe							
1005.005	TUBING, CASING AND				† · · · · · · · · · · · · · · · · · · ·			CACYC OF MENT			
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
						 					
V. TEST DATA AND REQUES OIL WELL (Test must be after t					h		مناه سال ملاسب	damb ba (6.// 24 hov-	. 1	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	<u>.</u>	10000 0		Producing Me		<u>-</u>		7 141 24 104	s.j	
	Dat or rea	Date of Tea									
eigh of Test	Tubing Pres	Tubing Pressure				Casing Press D) 5 6 5 W					
						<u> </u>					
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.	NOV	2 0 1990	Gas- MET			
	<u> </u>										
GAS WELL Actual Prod. Test - MCF/D	11 						ON. D				
COURT PROD. 1684 - MICE/ID	Test - MCF/D Length of Test				Bbis. Condensate/MMCF DIST.			Gravity of Co	NOCES SALE	•	
esting Method (pitot, back pr.)	Tubing Press	nure (Shut-i	a)		Casing Pressur	e (Shut-in)		Choke Size	· · · · · · ·		
					_						
L OPERATOR CERTIFIC	ATE OF	COMPL	IAN	CE						• • • • • • • • • • • • • • • • • • • •	
I bereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					NOV 2 0 1990						
	2041046 - 221	ocyc.		ľ	Date	Approved					
Im 1 Vner					Buch Shand						
Signature					By						
Jim L. Jacobs Geologist							SUP	ERVISOR	DISTRIC	T #3	
November 16, 1990		-	: 1.8.71	.]	Title_						
Date		Teleph	one No			4					
					L						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transporter or other such changes