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Form C-136 Originated 12/23/91

DESTRUCT P.O. Box 1968, Hobbs, HM 88241-1968

DETENCT

State of New Mexico Energy, Mineralt & Network Resources Deputs

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Sylomic original and 4 copies to the appropriate district office.

P.O. Drover DO, Artesia, NO.4 86211-9759 DISTRUCT III 1000 Rio Brasos Road, Assec, NM 87410

APPLICATION FOR APPROVAL TO	USE AN ALTERNATE GAS	MEASUREMENT METHOD
	Rule 403.B(1) or (2)	

	Dugan Production Corp.		Operato	r No	325-18	321
Operator Address:	P.O. Box 420, Farmington, NM	87499				<del></del>
Lease Name:	Rachel #2	Туре:	State	Fed	eral X #NM-61	_ Fce
Location: Unit I,	Sec. 34, T26N, R12W, San Juan Co	ounty, NM	···-			<del>-</del>
Pool: WAW Fru:	itland Sand PC					·····
	ime Period: Beginning 11-1-92	Enc	ding	indefi	nite	
	APPROVAL PROCEDURE: Please attach a separate sheet with	RULE 403.B.(1) the following information	B.			
1) A list of the we	ils (including well name, number, ULSTR loca	ation, and API No.)	included	in this	application	L.
2) A one year pro-	duction history of each well included in this ap	oplication (showing t	he annu	al and di	aily volume	cs).
3) The established	or agreed-upon daily producing rate for each	well and the effective	ve time	period.		
4) Designate wells	to be equipped with a flow device (required f	or wells capable of	producin	g 5 MCI	F per day	or more).

## APPROVAL PROCEDURE: RULE 403.B.(2)

Please attack a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and everriding royalty ownership must be common for all wells to be connected to the subject CPD.

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
  - a) List the wells which will be metered separately, including API No.
  - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- The gas transporter(s) connected to this CPD.

The gas transporter(s) connected to each well.

## Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR .
I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above is
true and complete to the best of my knowledge and belief.

Signature:	D.	1	art	_	
,	me & Title:	Jim Z.	Jacobs,	V.P.	

## OIL CONSERVATION DIVISION

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approve	ed Until: <u>further</u> Molice	
Ву:	Original Signed by FRANCE TO MAYOR	
Title:	SUPERVISOR DISTRICT #3	