

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

2002 JUL 11 PM 12:06

5. Lease Designation and Serial No.

NM 61

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Rachel #2

9. API Well No.

30 045 22285

10. Field and Pool, or Exploratory Area

WAW Fruitland Sand PC

11. County or Parish, State

San Juan, NM

1. Type of Well

☐

Oil

☒

Gas

Well

☐

Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1550' FSL & 990' FEL

Sec. 34, T26N, R12W, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Stimulate & Return to
Production☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There is the potential to return this well to production. We realize that this well has been shut-in for an extended period of time. Recently a procedure was successful in restoring production to a well experiencing the same problems as experienced in this well. The problem is one of decreasing bottom hole pressure which renders the well incapable of removing even small amounts of water. We used a procedure by which air is injected into the formation and then surged back. This technique charges the formation and removes the water block in the same manner that formation gas would do, if the pressure were adequate to do so. We ask that a 90 day extension of the required plugging date be granted. If the technique is unsuccessful, the well will be plugged as approved.

OCT 31 2002
THIS APPROVAL EXPIRES

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander
John Alexander

Vice-President

Date

7/10/2002

(This space for Federal or State office use)

Approved by

Original Signed: Stephen Mason

Title

Date

7/16/02

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMO