

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-5431

G. IN INDIAN, ALIQUOT OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

1. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPERFORATE ☐ OTHER

2. NAME OF OPERATOR

Texaco, Inc.

3. ADDRESS OF OPERATOR

P. O. Box EE, Cortez, Colo. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

A* surface SW 1/4 NW 1/4 Sec. 23

A* top prod. interval reported below

A* total depth 1980' FWL & 810' FWL, Sec. 23

13. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

15. DATE SPOILED

16. DATE

17. DATE COMPLETION

18. ELEVATION (FEET)

19. ELEV. CASINGHEAD

2-17-77

3-8-77

3-25-77

5685 KB

5673 GR

20. TOTAL DEPTH, MD & TO

21. PLUG BACK TO, MD & TO

22. IN AREA

23. CABLE TOOLS

24. CABLE TOOLS

6527

6400'

25. IDENTIFY INTERVALLS FOR THIS WELL (See instructions on back of form)

26. WAS PERFORATION SURVEY MADE

Surf to TD

--

Marker Creek

Top 6334'

Bottom

27. WAS PERFORATION SURVEY MADE

No

28. WAS PERFORATION SURVEY MADE

No

GR, BHC, Acoustic, IES

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET (MD)	CASING SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	87'	17-1/2"	125 sacks	--
8-5/8"	28.55#	1640'	12-1/4"	700 sacks	--
5-1/2"	14#, 15.5#	6525'	7-7/8"	900 sacks	--

30. LINE RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS OF CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-7/8"	6400	

31. PERFORATION RECORD (Interval, size and number)

6402'-30')
6456'-62') 2 JSPP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6402-62'	3900 Gals. 15% HCL in 3 stages

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
3-25-77		Pumping				Producing	
DATE OF TEST	HOURS TESTED	HOSE SIZE	PROD. TEMP. TEST TEMP.	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
3-23-77	24	--	→	341	85	79	249
FLOW, TUBING PRESS. & CASING PRESSURE		ALF. WATER 4-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)	
--		→	--	--	--	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Sold

J. H. Pfiefer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED A. R. Marx

TITLE Field Foreman

DATE 3-29-77

*See Instructions and Spaces for Additional Data on Reverse side

SGS(3)
FarmingtonOCCIC()
Aztec

GLE

ARM

JH

Navajo Tribe

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation test logs, core tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: In those cases where elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completions), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and names (if any) for only the interval reported in item 33. Submit a separate report (page) on this form for each separate completion, including an additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Strata Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POHDS ZONES:

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			MEAS. DEPTH TRUE VERT. DEPTH
			Todilto 2194'
			Entrada 2210'
			Dechelly 3850'
			Organ Rock 4434'
			Ismay 6056'
			Desert Creek 6150'
			Akah 6266'
			Barker Crk 6334'
			Barker Crk 6390'