

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080238A

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chaco

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T26N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

J. Gregory Merrion and Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
A: surface

1850 FNL and 790 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6004' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐Other) ☐

SUBSEQUENT REPORT (F):

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) Well Completion ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-10-77: Moved in L&B Speed Drill.

3-11-77: Drilled 7-7/8" hole to 41 ft. and ran 41 ft. of 5-1/2" with 10 sack cement.

3-12-77: Drilling at 930 ft.

3-14-77: TD at 1300 ft. Circulated hole clean, trip out with drill string. Rigged up Dresser-Atlas and ran Induction-Electrolog and Density Logs. Ran 42 joints of 2-7/8" NU casing and set at 1278 ft. G.L. Rigged up Fleet Cementers and cemented casing with 100 sack of class "G" cement. Plug down at 6:30 p.m. Good returns throughout job. SDON.

3-17-77: Rigged up Drake Well Service swab rig and Blue Jet perforators. Ran cement bond. Found plug back at 1257 ft. G.L. Excellent bond with top of cement at 400 ft. Ran Gamma-Ray Collar Log. Swabbed well to 900 ft. G.L. Perforated 1196 ft. to 1204 ft. with 2 PF per Induction Log. Instant gas to surface. Unloaded water under own power. Gauged 132 MCF/day on 3/8" plate SIP - 200 PSIG in 15 minutes. Perforated coal bed 1178-86 ft. per Induction Log with 2 PF. No change in gas rate noted. Acidized perfs with 336 gallons 15% HCL. Flushed with 5 bbls. fresh water. Well took treatment on a vacuum. On second swab run, (Over)

18. I hereby certify that the foregoing is true and correct

SIGNED

Steven L. Sunn

TITLE

Engineer

DATE: March 25, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE:

(CONDITIONS OF APPROVAL, IF ANY:

MAR 28 1977

RECEIVED

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G P O : 1973- 780-622 /VIII- 148

well kick-off flowing. Recovered load and slugging salt water remainder of the day. Caught sample for analysis. Shut well in at 4:30 p.m.

3-18-77: Well dead.

3-22-77: Rigged up Drake Well Service swab rig. Ran Baker retrievable production packer and 38 joints of 1-1/4" 2.4#/ft., EUE tubing set at 1185 ft. G.L., per tally. Swabbed well down. Recovered 600 ft. of water. Little gas. Made 6 more swab runs; no liquid or gas. Made final run and found a little water on bottom. Slight blow of gas evident; TSTM. Left well open to blow.

3-23-77: Found well blowing 72 MCF/day wet gas. Had unloaded water at surface.