Form S

6-1/4"

4-3/4"

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR 30-045-22443

5. LEASE DESIGNATION AND SERIAL NO.

LEAS		DESIGNATION	AND	SERI
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	NM 10757							
APPLICATION	G. IF INDIAN, ALLOTTER	OR TRIBE NAME						
1a. TYPE OF WORK	LL 🛛	DEEPEN [PLI	UG BAC	.к 🗆	7. UNIT AGREEMENT N	AME
	S X OTHER	<u> </u>	\$1: 20	NE	MULTIPE ZONE	Æ 🗍	S. FARM OR LEASE NAM	(E
2. NAME OF OPERATOR							Irish	
Duga		9. WELL NO.						
3. ADDRESS OF OPERATOR		1						
Box		10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (Re	port location clearly a	nd in accordance wit	h any S	tate requireme	nts.*)		NIPP - Pictured Cliffs	
At surface	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA							
At proposed prod. zone	e						Sec 12, T261	, R13W
								13. STATE
20 m	İ	San Juan	NM					
15. DISTANCE FROM PROPO LOCATION TO NEAREST			16. NO	OF ACRES IN	LEASE		OF ACRES ASSIGNED THIS WELL	
PROPERTY OR LEASE L	INE, FT.	9901		320			160 /	
18. DISTANCE FROM PROPE	SED LOCATION*	19.		PROPOSED DEPTH		20. ROTAL	RY OR CABLE TOOLS	
TO NEAREST WELL, DE OR APPLIED FOR, ON THE		None	}	1300'			Rotary	•
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)						22. APPROX. DATE WO	RK WILL START*
6020	' GR					:	4-15-	-77
23.		PROPOSED CASIN	NG AND	CEMENTING	PROGRA	М		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00 T	SETTING I	ЕРТН	·	QUANTITY OF CEME	ır

301

1300

Plan to drill 4-3/4" hole with minimum mud to 1300' to test Pictured Cliffs formation.

14#

6.4#

Do not plan to have blowout preventer on well while drilling. Will install master valve and stripper head while completing.

NMERB Requirement: Gas not dedicated.

5-1/2"

2-7/8"

75 sx

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or pluk back give data on preseg t productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on substifface leations and measured and true vertical depths. Give blowout preventer program, if any. 24 3-30-77 Petroleum Engineer TITLE SIGNED Thoma's Dugan (This space for Federal or State office APPROVAL DATE PERMIT NO. APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Lease Irish Dugan Production Corporation Range County Section Unit Letter San Juan 26 North 13 West Actual Footage Location of Well: 990 feet from the East South line and feet from the Pool Dedicated Acresge: Ground Level Elev. Producing Formation 160 6020' Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Mes Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge grid belief. Thomas A. Dugar Position Petroleum Engineer Dugan Production Corp. Date MININGED LAND SEC. 12 GED LAND thay non this plat y mofes of actual surveys made by me or my super6 flod, and that the same the ond correct to the best of my knowledge one with Chillian I ECHOLINE Date Surveyed March 19, 1977 Registered Professional Engineer and/or Land Surveyor Ç Certificate No. E.V.Echohawk LS 1500 1000 500 660 1320 1950 1980 330