

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE, DESIGNATION AND SERIAL NO.

NOO-C-4325-14-20-4325

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Designated Hitter

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

NIPP PC Extension

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 26, T26N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Dugan Production Corp.

3. ADDRESS OF OPERATOR  
P. O. Box 234 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FSL - 860' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6233' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-3-78 Moved in and rigged up Morrow Drlg. Co. Spudded 7-7/8" hole @ 11:00 a.m. Drlg to 40'. Ran 1 jt 5-1/2" OD 14# ST&C csg. TE 38.70 set @ 40' GR. Cemented w/6/sx. Job complete 12:30 p.m. 2-2-78.

2-8-78 TD 1373'. Finished drilling 4-3/4" hole. Welex ran IES logs. Prep to run csg.

2-9-78 Ran 43 jts 2-7/8" OD 6.4# J-55 seal lock tbg for csg. TE 1352.20' set @ 1357' GR. Hydrotested to 4000 psi - all OK. Had good mud returns and recip. pipe during cementing operations. Cemented w/75 sx 65-35 w/12% gel and 1/4# cello flake per sx followed by 50/sx neat w/1/4# cello flake per sx. Bumped plug w/1200 psi. Shut In. Circulated 10 Bbls cement. P.O.B 2:45 p.m. 2-8-78.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

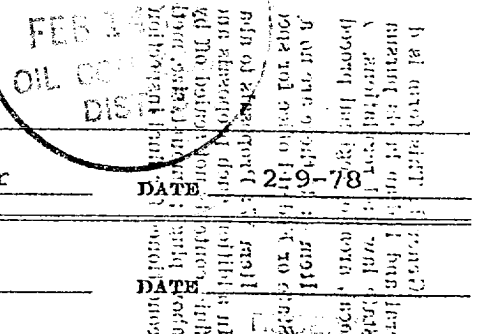
Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



\*See Instructions on Reverse Side

FEB 13 1978