

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

Form approved,
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-5340

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Designated Hitter

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDEAT
NIPP Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 27 T26N R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Dugan Production Corp.

3. ADDRESS OF OPERATOR
P. O. Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

790' FNL - 790' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6093' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORTS:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) perf & run tbg

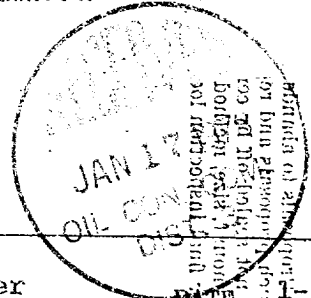
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-11-78 Rigged up FWS swabbing unit - Blue Jet ran Gamma Ray Correlation and collar logs. Swabbed csg down to 800'. Perforated w/1 2-1/8" glass jet/foot 1138-1148' (10 holes). Made one swab run. Well kicked off making estimated 200 MCFGPD. Perforated w/1 2-1/8" glass jet per foot 1128-1132' (4 holes) Gas flow increased to estimated 250 MCFGPD. Shut Well In. Prep. to run tbg.

1-11-78 Moved in and rigged up FWS swabbing unit. Ran 37 jts 1-1/4" OD 2.3# J-55 IF tbg. TE 1166.27' set @ 1164' GR. Cross pin in bottom jt. for swab stop. Landed tbg and nipples up well head. Well blowing good thru tbg. Estimated 300 MCF. Shut In. Waiting on IP test.



18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer

DATE 1-13-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____