

Oil & Gas Division
Regulatory District Office
P.O. Box 1980, Hobbs, NM 88240
J. Keith Edwards
Drawer 610, Artesia, NM 88210
Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 1-1-89
See Instructions
at Bottom of Page

908930

908950

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator J. K. EDWARDS ASSOCIATES, INC. 11307		Well API No. 30-045-22638
Address 1401-17TH STREET, SUITE 1400, DENVER, COLORADO 80202		
Reason(s) for Filing (Check proper box) ☐ Change in Transporter of: w Well ☐ Dry Gas ☐ completion ☐ Casinghead Gas ☐ Condensate ☐ ☒ CHANGE OF OPERATOR		
Change in Operator Change of operator give name and address of previous operator DUGAN PRODUCTION CORP., PO BOX 420, FARMINGTON NM 87499		

I. DESCRIPTION OF WELL AND LEASE		Well No. 2	Pool Name, including Formation WAW FRUITLAND SAND PC	Kind of Lease State, Federal or Private	Lease No. NM 26354
Designated Hitter DESIGNATED HITTER 14204					
Location Unit Letter M, 790 Feet From The S Line and 790 Feet From The W Line					
Section 27 Township 26N Range 12W, NMM, SAN JUAN County					

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil EL PASO NATURAL GAS	☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) PO BOX 4990 FARMINGTON NM 87499	
Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS	☐ or Dry Gas ☒	Is gas actually connected? When?	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes	

IV. COMPLETION DATA		Oil Well Gas Well		New Well	Workover	Deepen	Plug Back	Same Reev	Hit Reev
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.D.T.D.					
Elevations (D.F., R.R.B., R.I., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		Depth Casing Shoe			
Performance									

HOLE SIZE		TUBING, CASING AND CEMENTING RECORD		DEPTH SET		SKS CEMENT	
		CASING & TUBING SIZE					

V. TEST DATA AND REQUEST FOR ALLOWABLE		OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable in this district for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MCF		Viscosity of Condensate	
Actual Prod. Test - MCF/D	Length of Test				
Testing Method (prior, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size		

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature J. Keith Edwards, President	Date 2/22/94
Printed Name J. Keith Edwards, President	Telephone No. 303/298-1400

OIL CONSERVATION DIVISION	
MAR 01 1994	
Date Approved	By B. J. Edwards
Title	SUPERVISOR DISTRICT #3

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1101
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-101 must be filed for each pool in multiply completed wells.