	4-NMOCC 1-File				
	DISTRIBUTION SANTA FE		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11.	
-	FILE	AND AND MATURAL CAS			
}	U.S.G.S.	AUTHORIZATION TO TRAN	ISPURT OIL AND NATURAL	906250	
	IRANSPORTER OIL GAS I		\mathcal{U}_{i}	00627	
-	OPERATOR		30-0	145-22758	
1.	Operator Operator				
	Dugan Production Corp. Address Box 234, Farmington, NM 87401				
	Reason(s) for filing (Check proper box) Other (Please explain)				
Ì	New Well	Change in Transporter of: Oil Dry Gas		_	
	Recompletion Change in Ownership	Casinghead Gas Condens	acte WAW 9d	Some PC \$7190	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	rmation Kind of Le	1	
	Monticello	1-Y WAW Fruitland F		eral or Fee Federal NM 1336	
	Location C 117	O Feet From The North Line	, and 1450 Feet Fro	m The West	
	2		13W , NMPM,	San Juan County	
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil or Condensate of Con				
	Dugan Production Corp. 906230 F		P.O. Box 234, Farmin	ngton, NM 87401	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	yes	3-30-79	
JV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OIL Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v				
	Designate Type of Completio	n - (X)	X Total Depth	P.B.T.D.	
	Date Spudded 9-7-77	Date Compl. Ready to Prod. 9-29-77	1460'	1405'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	6201' GR	Fruitland PC	1359'	Depth Casing Shoe	
	1359-1371 12 holes				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	7-7/8"	5-1/2" 2-7/8"	1447'	125 sx	
	4-3/4"	1-1/4"	1363 '		
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Cycle Size	
	Actual Prod, During Test	Oil-Bbls.	Water-Bble.	Gail MCF	
				1000	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Granty of Condensate	
	195 AOF	3 hrs	Casing Pressure (Shut-in)	Choke Size	
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in) 225 SI	225 SI	5/8"	
V.	One Point Back Press. 225 31 VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	11 19	
	I hereby certify that the rules and regulations of the Colombia of the Colombi		SUPERVISOR DIST. #5		
	<u></u>		SUPERVISOR DIST. FO		

TITLE _

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.

This form is to be filed in compliance with RULE 1104.

3-30-79 (Date)

Thomas A. Duga() (Finature)
President
(Title)