

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
JAN 25 1984
OIL CON. DIV.
DIST. 3

Southern Union Exploration Company

1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of Operator as of 01-01-84

If change of ownership give name
and address of previous owner

1217 Main Street, Suite 400
Southern Union Exploration of Tx, Texas Fed Bldg., Dallas, Tx 75202

DESCRIPTION OF WELL AND LEASE

Lease Name Lansdale Federal	Well No. 1	Pool Name, Including Formation W. E. Farmington	Kind of Lease State, Federal or Fee Federal	Lease NM22046
Location				
Unit Letter P	800	Feet From The South	Line and 800	Feet From The East
Line of Section 7	Township 26N	Range 12W	N.M.P.M.	San Juan

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? when

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Recompletion	Deepen	Plug back	Some other
Date Spudded	Date Comp. Ready to Prod.	Total Depth	Perforations				
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top c
able for this depth or be for full 24 hours)

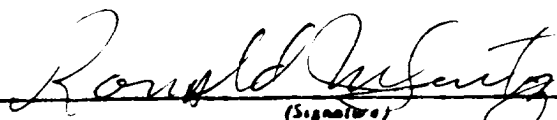
Date First New Oil Ran To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chase Size
Actual Prod. During Test	Oil-Bbls.	water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (gust, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Chase Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.


(Signature)

Drilling & Production Engineer
(Title)

January 12, 1984
(Date)

OIL CONSERVATION DIVISION

JAN 25 1984

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for al
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of o
well name or number, or transporter, or other such change of con

Separate Form C-104 must be filed for each pool in mul