

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Mobil Oil Corporation
3. ADDRESS OF OPERATOR
9 Greenway Plaza, Suite 2700, Hous., TX 77046
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800' FEL & 1840' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☒

RECEIVED

(NOTE: Report results of multiple completion or zone changes on Form 9-330.)

JUN 12 1984

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Aztec DD unit 11/10/78. Pump 150 bbls. MLF down 5½" csg. POH 2-3/8; Ran & set cmt retainer @ 6275'. Tested tbg to 3500#, circ. hole to prod. water. BJ sqzd perfs 6408-60 w/35x, max press. 3500#, 20' of cmt on top of retainer, rev. 1 bbl. cmt. Released Aztec 1PM 11/16/78 waiting on csg. pullers. MIRU Bedford csg. pullers 11/20/78. Displaced csg. w/ 120 bbls. 9.5# MLF. Ran FPI, pipe stuck @ 1831'. Pf. 4 holes @ 3850', broke circ. to surface, shot csg. @ 3850'. Could not free pipe. Cmt. @ 3850 w/ 75 x Class A, left 200' plug in csg. 3850-3650' Cut 5½" off @ 1990' (4460' of 5½" left in hole) Spot 50x cmt plug from 1990-1890; 45 x plug 1517-1617; 15x plug 20' to surface. Installed dry hole marker. Released rig 12PM, 11/29/78. Well P&A. FINAL REPORT.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Argene Stewart TITLE _____ Authorized Agent DATE 12/4/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 12 1984

FARMINGTON RESOURCE AREA

BY _____