

COPIES RECEIVED	3
TRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-9224

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO.	8. Farm or Lease Name State Com
3. Address of Operator P. O. BOX 2009, AMARILLO, TX. 79189	9. Well No. #47
4. Location of Well UNIT LETTER <u>L</u> , <u>1760</u> FEET FROM THE <u>South</u> LINE AND <u>835'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>27N</u> RANGE <u>8W</u> NMPM.	10. Field and Pool, or Wildcat <u>Blanco m.v. & Blanco Pictured Cliffs</u>
15. Elevation (Show whether DF, RT, GR, etc.) 5951' GL	12. County San Juan

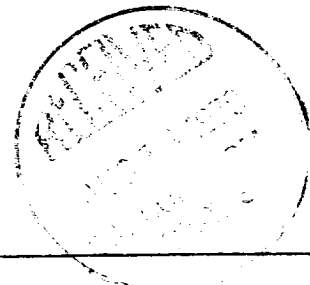
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Completed drilling operations</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to T.D. of 4830'. Ran 116 jts 5 1/2" K55 ST&C csg., set @ 4817' RKB with DV tool at 3332'. Cmt'd 1st stage w/350 sxs 50/50 Poz, 6 1/4# gilsonite/sx, 1/4# celloflake and .6% D60. Cmt'd 2nd stage w/150 sxs 65/35 Poz, 12 1/2# gilsonite, 12% gel, 1/4# celloflake and .6% D60. Had full returns throughout job, no cmt. to surface. Released drilling rig 8/7/78.

Presently - waiting on completion unit.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Fred Couch TITLE Staff Engineer DATE 8/9/78

APPROVED BY Original Signatures TITLE DEPUTY COMMISSIONER DATE 8/14/78

CONDITIONS OF APPROVAL, IF ANY: