

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator MERRION OIL & GAS CORPORATION	8. Well Name and No. Federal 24 No. 1
3. Address and Telephone No. P. O. Box 840, Farmington, NM 87499 (505) 327-9801	9. API Well No. 30-045-23187
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 790' FEL Section 24, T26N, R13W	10. Field and Pool, or Exploratory Area WAW Fruitland P. C.
	11. County or Parish, State San Juan, New Mexico

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Repeat results of multiple completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Merrion Oil &amp; Gas Corporation Plugged and Abandoned this subject well as follows

January 11, 1993

MIRU JC Well Service on 1/11/93. Set tubing at 1173'. Establish circulation, mix and pump 14 sacks neat cement (yield 1.15 cu.ft./sack, density 15.6#/gal). Pull 500' tubing, mix and pump 20 sacks neat cement, good cement to surface. POOH, topped off casing. Could not pump into annulus - 800 psi. Hauled 37 joints (1168') of 1-1/4" tubing to yard. Rel JC Well Service on 1/11/93. WO dry hole marker and surface rehabilitation.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title

Operations Manager

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NMOCD

Date

1/21/93

APPROVED

Date

JAN 26 1993

AREA MANAGER