

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-045-23415

NO. OF TOWNSHIP SECTIONS	5
DISTRICT	
SANITARY	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	GAS
OPERATOR	
REGISTRATION OFFICE	
Operator	

El Paso Natural Gas Company

Address

Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfanito Unit	Well No. 87A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Other	Lease No. SF078135
Location				
Unit Letter <u>F</u> : <u>1640</u> Feet From The <u>North</u> Line and <u>1750</u> Feet From The <u>West</u>				
Line of Section <u>1</u> Township <u>26-N</u> Range <u>9-W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 289, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 289, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit <u>F</u>	Sec. <u>1</u>
	Twp. <u>26-N</u>	Rge. <u>9-W</u>
Is gas actually connected? When		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-2-79	Date Compl. Ready to Prod. 10-22-79		Total Depth 4697'			P.B.T.D. 4680'		
Elevations (DF, RKB, RT, GR, etc.) 6170' GL	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 4267'			Tubing Depth 4614'		
Perforations 4267, 4273, 4279, 4384, 4290, 4311, 4318, 4324, 4331, 4338, 4345, 4352, 4374, 4410, 4415, 4424, 4473, 4488, 4498, 4511, 4532, 4546, 4585, 4621'						Depth Casing Shoe 4697'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12 1/4"	8 5/8"		227'			259 cf.		
7 7/8"	4 1/2"		4697'			441 cf.		
	2 3/8"		4614'			tubing		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in) 332	Casing Pressure (shut-in) 536	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. G. Lisco

(Signature)

Drilling Clerk

(Title)

October 31, 1979

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 1 1979, 19BY Original Signed by A. R. KendrickTITLE Drilling Clerk

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.