

Distribution: O+4 (BLM-Farmington); 1-Well File; 1-Earleen(Acctng); 1-Geology; 1-Becky(Land)

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MERRION OIL & GAS CORPORATION

3. Address and Telephone No.

P. O. Box 840, Farmington, NM 87499 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1760' FNL & 1840' FWL
Section 14, T26N, R13W**

5. Lease Designation and Serial No.

NM-31059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dome Federal 14-26-13-3

9. API Well No.

30-045-23525

10. Field and Pool, or Exploratory Area

WAW Fruitland P. C.

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil & Gas Corporation Plugged and Abandoned this subject well as follows:

January 15, 1993

MIRU JC Well Service on 1/15/93. Tubing set at 1250'. Mix and pump 8 sacks down annulus - 50 psi. Mix and pump 17 sacks neat cement (yield 1.15 cu.ft./sack and density 15.6#/gal). Pull 600' - mix and pump 18 sacks neat cement. POOH, top off with 2 sacks cement. Hauled 1250' of 1-1/4" tubing to yard. Rel JC Well Service on 1/15/93. WO dry hole marker and surface rehabilitation. (ARM)

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restorative completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title **Operations Manager**

Date **1/21/93**

(This space for BLM or BLM office use)

Approved by

Title

NMOC

Date **JAN 26 1993**

Conditions of approval, if any:

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side