

Distribution: O+4 (BLM); 1-Well File; 1-Crystal; 1-Earleen

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
MERRION OIL & GAS CORPORATION

3. Address and Telephone No.
P. O. Box 840, Farmington, New Mexico 87499 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1490' FSL & 1800' FWL
Section 19, T26N, R12W**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-0560223

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Frew Federal 16

9. API Well No.
30-045-23528

10. Field and Pool, or Exploratory Area *WAW*
Farmington Sand *ERT*

11. County or Parish, State *PC*
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-Mar-93

MIRU JC Well Service. Tried to bullhead cement, psi to much - 1/2 BPM/1000 psi.
TIH with 1-1/4" tubing to 693', mix and pump 20 sxs neat cement. Circ cement to surface.
TOOH, WOC 4 hours. TIH, tag cement at 47'. Filled casing to surface with additional 1-1/2 sxs neat cement.
RDMOL on 3/10/93.
(All cement yield 1.15. cu.ft./sx, density 15.6#/gal).

Dry hole marker and rehabilitation will be completed ASAP.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface rehabilitation is completed.

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn Title Operations Manager Date 3/18/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOCD

APPROVED

DISTRICT MANAGER