

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR J. Gregory Merrion & Robert L. Bayless							
3. ADDRESS OF OPERATOR P.O. Box 1541, Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1800 FNL & 1850 FEL At top prod. interval reported below same At total depth same							
14. PERMIT NO. RECEIVED JUN 12 1980 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.							

15. DATE SPUDDED 04-14-80	16. DATE T.D. REACHED 04-17-80	17. DATE COMPL. (Ready to prod.) 04-25-80	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5972' GL	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 1285'	21. PLUG, BACK T.D., MD & TVD 1273'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS O-TD	24. WAS DIRECTIONAL SURVEY MADE no
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pic. Cliffs: 1184-90' Fruitland: 1100-02'				25. WAS WELL CORED no
26. TYPE ELECTRIC AND OTHER LOGS RUN none				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	97.5'	9-3/4"	50 sacks	
2-7/8"	6.4#	1285'	5"	150 sacks Class B Neat;	circulated 1 bbl.

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/4"	1050'	none

31. PERFORATION RECORD (Interval, size, and number) 1184-90; 1193-98; 1100-02; w/2 PE ACCEPTED FOR RECORD JUN 16 1980 FARMINGTON DISTRICT		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) none - natural completion	
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33.*		BY <u>John Smith</u> PRODUCTION	
DATE FIRST PRODUCTION 04-25-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
DATE OF TEST 04-25-80	HOURS TESTED 3	CHOKE SIZE 1/8"	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. 35 day
FLOW, TUBING PRESS. 68 psig	CASING PRESSURE 225 psig	CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. 35 MCF/day	WATER—DIS. 3 OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented			

35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED <u>Steven S. Dunn</u>	TITLE <u>Engineer</u>
DATE <u>June 9, 1980</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
Fruitland Pic. Cliffs	1100 1184	1102 1198	Ojo Alamo Kirtland Fruitland Pic. Cliffs	Surface 1140' 10875' 1184'