OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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BANTAFE			
FILE			
1) 8.(+.8.		I	
LAND OFFICE	LAND OFFICE		l
THANSPORTER	OIL		
	GAS		
OPERATOR			
PAGRATION OF			
Operator			

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U.S.U.S. LAND OFFICE TRANSFORTER OIL GAS OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
Operator OFFICE		<u> </u>	<u></u>					
SUPRON ENERGY CORPOR	ATION		· · · · · · · · · · · · · · · · · · ·					
P.O. Box 808, Farmin	ngton, New Mexico	87401		·				
Reason(s) for filing (Check proper both		Other (Please explain)						
New Well X	Oil	Change in Transporter of: Oil Dry Gas						
Change in Ownership	Casinghead Gas	Conde	nsate				··· ''	
If change of ownership give name and address of previous owner							· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Nam	a Including F	ormation		Kind of Leas			Lease No.
Lease Name Starr	_	nco Mesa	_	1	State, Feder		Fed. SF	078962
Location			7.0			T		'
Unit Letter <u>H</u> ; <u>17</u>	700 Feet From The <u>N</u>	orth_Li	ne and <u>IU</u>	00	_ Feet From	The <u>Eas</u>	i L	
Line of Section 6 To	wmship 26 North	Range	8 West	, NMPM,	San J	uan		County
DESIGNATION OF TRANSPOR	TER OF OIL AND NA	TURAL GA	Address (G	ive address to	which appro	oved copy of	this form is to	be sent)
Plateau, Inc. P.O. Box 108, Farmingt							7401	
Name of Authorized Transporter of Ca		Gas 🔏	1	x 990, Fa				37401
El Paso Natural Gas Il well produces oil or liquids,	Unit Sec. Twp.			ally connected		ien		<u>· · · · · · · · · · · · · · · · · · · </u>
give location of tanks.	H 6 26			NO				
If this production is commingled wi COMPLETION DATA					,	Talla		
Designate Type of Completion	on - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	i I I	v. Diff. Restv.
Date Spudded	Date Compl. Ready to Pr		Total Depth	<u>-1</u>	- 	P.B.T.D.		<u></u>
11-24-79	9-12-80			4650		Tubing De	4604	
Elevations (DF, RKB, RT, GR, etc.) 6178 R.K.B.	Mesaverde	me of Producing Formation Top Oil/Gas Pay Mesaverde 4241			4508			
Perforations						Depth Cas	ing Shoe 4645	
4241 - 4571	TUBING. C	ASING, AND	CEMENTI	NG RECORD			4043	
HOLE SIZE	CASING & TUBIN			DEPTH SE		9	ACKS CEME	NT
9-7/8"	7-5/8", 26.40#		ļ	274		200		2 c+200c
6-3/4"	4-1/2", 9.50# 2-1/16" IJ, 3.2	15#		<u>4645</u> 4508			880 (2 stages
	2-1/10 10, 3.2	- σπ	<u> </u>			+		
TEST DATA AND REQUEST F	OR ALLOWABLE (T	est must be a	fer recovery	of total volum full 24 hours)	of load oil	and must be	f bile bid	ceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	DIE 10. 1418 BC	•	sethod (Flow,	pump, gas li	ji, eich		
						S	EP 1 21	<u></u>
Length of Test	Tubing Pressure		Casing Pres	sure		Chike Six	CON. ((int. / 19
Actual Prod. During Test	Oll-Bbla.		Water - Bble	•		Gas - ICF		
			<u> </u>					<u> </u>
GAS WELL			T			15		
Actual Prod. Test-MCF/D	Length of Test 3 hours		Bbls. Condensate/MMCF		Gravity of	Condensate		
1814 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	(a)	Casing Pres	ewe (Shut-	(a)	Choke Size		
Back Pressure	425		<u> </u>	798	NOCEN / A		3/4"	
CERTIFICATE OF COMPLIANCE	CE			S	EP 25	1980 PIVI	ainia .	_
hereby certify that the rules and r Division have been complied with those is true and complete to the	and that the informatio	n given	Original Signed by FRANK T. CHAVEZ		9			
inote is time and combiers to me		, 1	TITLE SUPERVISOR DISTRICT # 3					
, / ., ///			This form is to be filed in compliance with RULE 1104.					
Kenneth E. Roddy	Enot E/	Karling	II th		at for allow	vable for a r	newly drilled abulation of	i or deepened the deviation

Kenneth E.	Roddy Kennett &	Karley
Keimeen D.	(Signblue)	
Production	Superintendent	

(Title)

September 15, 1980

(Date)

All sections of this form must be filled out completely for sllowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.