

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
J. Gregory Merrion & Robert L. Payless

3. ADDRESS OF OPERATOR  
P.O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850 FSL & 1850 FWL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

5. LEASE  
N1-22046

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Chaco

9. WELL NO.  
2-R

10. FIELD OR WILDCAT NAME  
WAW Fruitland Pic. Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 7, T26N, R12W

12. COUNTY OR PARISH  
San Juan

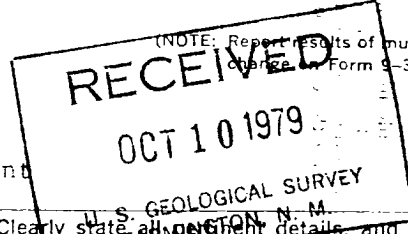
13. STATE  
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5954 ft. GI

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>	Drill to TD, Log, Run Casing, Cement	<input type="checkbox"/>



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 10-02-79: Rig up L & B Speed Drill, spud well: set 95 ft. of 7", 23 lb./ft. J-55 casing with 50 sacks. Circulated to surface.
- 10-03-79: Drilling @ 700 ft. Well blew out while making connection @ 485 ft. Making est. 300 MCF/day. Closed blowout preventer, killed well with mud, drilling ahead.
- 10-04-79: Drilled to TD @ 1248 ft. Ran Wellex IES Induction log, 1248 ft. to surface.
- 10-05-79: Lay down drill pipe, run 54 jts. 2-7/8" EUE 10-V C-45 6.5 lb./ft. yellow band casing. Landed @ 1249 ft. GR. PLTD 1225. Rig up National Cementers, cement casing with 100 sacks Class "A" Econo-Fill cement followed by 60 sacks Class "A" cement. Good circulation throughout; circulated approximately 5 sacks back to surface. Bumped plug @ 4:00 p.m. WOCT.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Steven S. Allen TITLE Engineer DATE October 8, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

