

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other2. NAME OF OPERATOR
J. Gregory Merrion & Robert L. Bayless3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 874014. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850 FNL & 790 FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☒
SHOOT OR ACIDIZE	☐		☒
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other) Log	☐		☐

5. LEASE NM 12235
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Southland
9. WELL NO. 6
10. FIELD OR WILDCAT NAME WAW Fruitland/Pic. Cliff
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 10, T26N, R13W
12. COUNTY OR PARISH San Juan
13. STATE N.M.
14. API NO.
15. ELEVATIONS (SHOW DE KDB, AND WD) 6128' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-04-80 Pressure tested well to 3500 PSIG. Held okay.

01-11-80 Rig up Farmington Well Service & Blue Jet. Ran Gamma Ray Correlation log from PBTD 1313' to 1100'. Swabbed well to 1100'. Perforated 1281-94' with 1/PF 2-1/8" glass jets, total 13 holes, .430" diameter. Swabbed dry. Making est. 70 MCF/day natural. Shut in preparing to frac.

01-14-80 SIP 212 PSIG; Q = 100 MCF/day, 1/2" plate, 10 PSIG.

01-19-80 Rig up Nowsco & Western Co. Foam fraced Pictured Cliffs with 112 bbls. 1% KCL water, 112,200 SCF N₂, 15,000 lbs. 10/20 mesh sand. Average injection rate 15 BPM; average treating pressure 1300 PSIG. ISDP 900 PSIG. Final shut in 550 PSIG in 5 minutes. Shut in for 2 hrs., opened up on 1/4" choke @ 1:45 p.m. Left blowing to clean up.

Subsurface Safety Valve: Manu. and Type

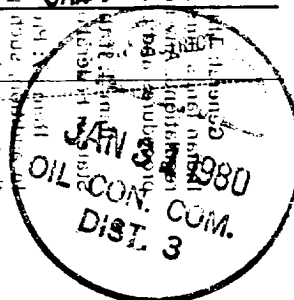
18. I hereby certify that the foregoing is true and correct

SIGNED Steve L. L. TITLE Engineer DATE 01-29-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom); and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing; pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

-01-21-80

Making 760 MCF/day on 3/4" plate after 45 hrs.
blowing with light spray of water. Shut in for
pressure buildup.

18. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE
REPORT OR OTHER DATA

AT TOTAL DEPTH: 2 mi
AT TOP PROD. INTERVAL: 2 mi
AT SURFACE: 1850 AND 1 100 TBL
(below)

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
P.O. Box 1541, Birmingham, AL 35201

3. ADDRESS OF OPERATOR
J. Gregory Harrison & Robert L. Bayless

2. NAME OF OPERATOR

Well ☐ Other ☐

1. Well ☐ Other ☐

SURVEY NOTICES AND REPORTS ON WELLS

NO TROOPS INVOLVED

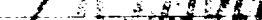
REQ. EST. FOR APPROVAL - TO:

ABANDON
CHANGE ZONES
MULTIPLE COMPLETE
PULL OR AFTER CASING
REPAIR WELL
SHOOT OR ACIDIZE
FRACTURE TREAT
TEST WATER SHUTOFF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Clearly state all pertinent details of proposed work. If work is in progress, state the progress to date and the estimated completion date. If work is completed, state the date of completion and the results of the work.

[illegible][illegible]

ACCEPTED FOR RECORD

APPROVED BY:  SIGNED: _____
DATE: _____ TITLE: _____
APPROVED BY: _____ SIGNED: _____
DATE: _____ TITLE: _____
This space for Federal or State use only.

