	DISTINUTION  SANIA FE /  FILE	NEW MLXICO OIL				CONSCRVATION COMMISSION FEOR ALLOWABLE AND			
	U.S.G.S.  LAND OFFICE  IRAH/PORTER GAS /	_ AU	THORIZAT	10 TO TR	PANSPORT OIL AND	NATURAL I	GAS		
1.	OPEHATOR   PROBATION OFFICE	CHATON OFFICE			30-045-23803				
	J. Gregory Merrion & Robert L. Bayless Address								
- 1	P.O. Box 1541, Farmington, NM 87401  Reason(s) for filing (Check proper box)  Other (Please explain)								
	New Well  Recompletion  Change in Ownership	Oil	ghead Gas	Dry C	ias [] erisale []				
	change of ownership give name and address of previous owner								
II. I	DESCRIPTION OF WELL AND	LEASE							
	Lease Name	i i	No. Puol Nam			Kind of Lease		Lease No.	
	Southland	6	WAW	Fruitiar	d/Pic. Cliffs	State, Federa	lorFee Federal	NM-12235	
	Unit Letter H : 1850 Feet From The North Line and 790 Feet From The East								
	Line of Section 10 To	wnship 26	N	Range	13W , NMP	м, San	Juan	County	
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)								
-   -	Name of Authorized Transporter of Casinghead Gas or Dry Gas 🛣				Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Co.			P.O. Box 990, Farmington, NM 87401					
9	f well produces oil or liquids, give location of tanks.	<u> </u>	Sec. Twp		Is gas actually connec	A	s soon as poss	ible.	
	If this production is commingled with that from any other lease or pool,  COMPLETION DATA  Cil Well Gas Well				give commingling order	Deepen	TPlug Back   Same Res	'v. Diff. Res'v.	
	Designate Type of Completi-	on - (X)	! !	, X	X	1	f !		
	Date Spudded Date Comp		pl. Ready to Prod.		Total Depth		P.B.T.D.		
L	10-31-79	11-02-79		1350'		1313'			
E	levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
-	6128' GL	Pictured Cliffs			1281'		Depth Casing Shoe		
1	Perforations 1281-94'						1351'		
-	TUBING, CASING, AND				CEMENTING RECO	₹₽	1331		
 	HOLE SIZE	CASING & TUBING SIZE			1	DEPTH SET		SACKS CEMENT	
	9-3/4"	7"			95.5'		30 sacks		
	5"	2-7/8"		1350.70'		140 sacks			
-									
	EST DATA AND REQUEST FOIL WELL	OR ALLOW	ABLE (T		fier recovery of total volu pth or be for full 24 hour	5)		xceed top allow-	
D	ate First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc		, etc.)			
L	ength of Test	Tubing Pressure		Casing Pressure	THAN				

Gan-MCF Oil-Bbla. Water - Bble. Actual Prod. During Test JAN 3 0 1980 OIL CON. COM. GAS WELL CRUST . 3 Actual Prod. Teet-MCF/D Length of Test Bbis. Condensate/MMCF 1 Hour

Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) --**-**212 PSIG 3/4" Back Pressure

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineer (Title)

> 01-29-80 (Date)

OIL CONSERVATION COMMISSION

JAN 3 0 1980 APPROVED\_ BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted walls.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed walls.