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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-045-23807

Operator	
DOME PETROLEUM CORPORATION	
Address	
501 Airport Drive, Suite 107, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
DOME NAVAJO 13-26-13	1	WAW FRUITLAND-PICTURED CLIFF	State, Federal or Fee NAVAJO	NOO-C-14-20-7479
Location				
Unit Letter I ; 1520 Feet From The SOUTH Line and 1120 Feet From The EAST				
Line of Section 13 Township 26N Range 13W , NMPM, SAN JUAN County				

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)				
EL PASO NATURAL GAS COMPANY					Box 990, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?		When		
					NO				

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
			X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
11/19/79	12/11/79	1246'		1204'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
5937' GR	PICTURED CLIFF	1154'		---					
Perforations				Depth Casing Shoe					
				1235'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8 3/4"		5 1/2"		108'		35 sacks			
4 3/4"		2 7/8"		1235'		150 sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
972	3 hours	---	---
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BACK PRESSURE	210 PSI	210 PSI	3/4"

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>H.D. Hollingsworth</u> H.D. HOLLINGSWORTH (Signature)	
DRILLING & PRODUCTION FOREMAN (Title)	
December 12, 1979 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED <u>DEC 26 1979</u> , 19	
BY <u>Original Signed by CHARLES GHOLSON</u>	
TITLE <u>DEPUTY OIL & GAS INSPECTOR, DIST. #3</u>	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	