

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No. 30-045-28581
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box)		
New Well ☒	☐ Other (Please explain)	
Recompletion ☐	Change in Transporter of:	
Change in Operator ☐	Oil ☐ Dry Gas ☐	
	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfano Unit	Well No. 303	Pool Name, including Formation Angels Peak Gallup	Kind of Lease State, Federal or Fee	Lease No. NM-01366
Location				
Unit Letter P	: 1655	Feet From The South	Line and 1650	Feet From The East
Section 4	Township 26N	Range 10W	San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 4
	Twp. 26	Rge. 10
Is gas actually connected?		When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 9-30-91	Date Compl. Ready to Prod. 1-7-92	Total Depth 6460'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 6682' GL	Name of Producing Formation Gallup	Top Oil/Gas Pay		Tubing Depth 6250'				
Perforations 5866-70', 5874-78', 5903-08', 5962-65', 5970-85', 5998-98', 6004-08', 6046-50', 6056-63', 6070-78', 6128-32', 6136-42', 6144-48', 6151-54', 6166-72', 6180-90'		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 265'		SACKS CEMENT 189 cu.ft.				
7 7/8"	4 1/2"	6456'		3989 cu.ft.				
	2 3/8"	6250'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Choke Size MAY 21 1992 OIL CON. DIV. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 377	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) 7	Casing Pressure (Shut-in) 333	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield
Printed Name
5-18-92
Date
Telephone No.
Reg. Affairs
326-9700
Title

OIL CONSERVATION DIVISION

Date Approved JUN - 3 1992

By
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.