## NEW MEXICO OIL CONSCRVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

HTAFE /	4	AND	Effective 1-1-65
LE / Z	YOUTHORIZATION TO TRANS	SPORT OIL AND NATURAL G	AS
S.G.S.	AUTHORIZATION TO TRAIN		
OIL	•		
CANDPORTER GAS 7			30-045-23838
ERATOR 1			30 073
TOPATION OFFICE			
J. Gregory Merrion	& Robert L. Bayless	· · · · · · · · · · · · · · · · · · ·	
ireas			
P.O. Box 1541, Farm	nington, wi	Other (Please explain)	
w Well X	Change in Transporter of:		
completion	Oil Dry Gas Condense Condense		
ange in Ownership	Casinghead Gas Condense		
hange of ownership give name			
address of previous owner			
SCRIPTION OF WELL AND I	EASE   Well No.   Pool Name, Including For	mation Kind of Leas	
ase Name	1 WAW Fr./Pic. C	liffs State, Federa	of Fee Allotted NOO-C-14-
Inez	1 1		20-7460
B . 790	Feet From The North Line	and 1850 Feet From	The East
Unit Letter;	•	2W , NMPM, San	Juan County
Line of Section 33 Tow	mship 26N Pange 1		
	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	oved copy of this form is to be sent)
ESIGNATION OF TRANSPORT	or Condensate	, and the second se	
		Address (Give address to which appr	oved copy of this form is to be sent)
cme of Authorized Transporter of Cas	g	P.O. Box 990, Farmingt	on, NM 87401
El Paso Natural G	Unit Sec. Twp. P.ge.	Is gas actually connected? When approx. 03-05-80	
well produces oil or liquids, ive location of tanks.		no	approx. 03 03 05
tie duction is commingled wi	th that from any other lease or pool,	give commingling order number:	
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Completion	on – (X)	X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth 1250	1219'
10-25-79	02-25-80	Top Oil/Gas Pay	Tubing Depth
Clevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Pic. Cliffs	1102'	none
6126'	Pie. Cillis	<u></u>	Depth Casing Shoe
Perforations 1102-09			none
1102 03	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	97'	30 sacks
9-3/4"	7" 2-7/8"	1241'	130 sacks
5"	2 1/3		
		i at lead o	
			nil and must be equal to or exceed top allo
PEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a phile for this d	anth of he for this 44 hours	
ON WELL	able for this d	epiter recovery of total volume of load tepth or be for full 24 hours)  Producing Kiethod (Flow, pump, gas	
ON WELL	FOR ALLOWABLE (Test must be able for this d	Producing Method (Flow, pump. gas	
OII, WELL Date First New Oil Run To Tanks	able for this d	anth of he for this 44 hours	
OII, WELL Date First New Oil Run To Tanks Length of Test	able for this d	Producing Method (Flow, pump. gas	
OH, WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas  Casing Pressure	Children Size
OII. WELL Date First New Oil Run To Tanks Length of Test	able for this d	Producing Method (Flow, pump, gas  Casing Pressure	CHESE 2 8 1980
OII, WEII.  Date First New Oil Run To Tanks  Length of Test  Actual Pred, During Test	oble for this d    Date of Test	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.	CFEF281980 OIL CON. COM.
Length of Test  Actual Prod. During Test  GAS WELL	able for this d	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	CHASE 1980  CIL CON. COM.  DIST. 3
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 90 MCF/d	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  1 hr.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.	Control 2 8 1980  CIL CON. COM.  DIST. 3  Gravity of Condens
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  90 MCF/d  Testing Method (pitot, back pr.)	Date of Test  Tubing Pressure  Oil-Bbla.  Length of Test  1 hr.  Tubing Pressure(Shut-in).	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  none  Casing Pressure (Shut-in)  210. PSIG	Control 2 8 1980  Cil CON. COM.  DIST. 3  Crayle of Condens  Choke Size  1/4"
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  90 MCF/d  Testing Method (pirot, back pr.)  back pressure	Date of Test  Tubing Pressure  Oil-Bbla.  Length of Test 1 hr.  Tubing Pressure(shut-in) none	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bble.  Bbls. Condensate/MMCF  mone  Casing Pressure (Shut-in)  210 PSIG  OIL CONSER	CITY SEE
Date First New Oil Run To Tanks  Length of Test  Actual Pred. During Test  GAS WELL  Actual Pred. Test-MCF/D 90 MCF/d  Testing Method (pirot, back pr.) back pressure  CERTIFICATE OF COMPLIA	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 1 hr. Tubing Pressure(Shut-in) none	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bble.  Bble. Condensate/MMCF  mone  Casing Pressure (shut-in)  210 PSIG  OIL CONSER	Correstante 1980  Oil CON. COM.  DIST. 3  Craylor of Condens  Choke Size  1/4"  RVATION COMMISSION  28 1980
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  90 MCF/d  Testing Method (pirot, back pr.)  back pressure  CERTIFICATE OF COMPLIA	Date of Test  Tubing Pressure  Oil-Bbla.  Length of Test  1 hr.  Tubing Pressure(Shut-in)  none  NCE	Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bble.  Bbls. Condensate/MMCF  mone  Casing Pressure (Shut-in)  210 PSIG  OIL CONSER  APPROVED  Original Signed by FRAM	Correstantes 1980  Coll CON. COM.  DIST. 3  Craylor of Condens  Choke Size  1/4"  RVATION COMMISSION  28 1980
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  90 MCF/d  Testing Method (pirot, back pr.)  back pressure  CERTIFICATE OF COMPLIA	Date of Test  Tubing Pressure  Oil-Bbla.  Length of Test  1 hr.  Tubing Pressure(Shut-in)  none  NCE	Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bble.  Bbls. Condensate/MMCF  mone  Casing Pressure (Shut-in)  210 PSIG  OIL CONSER  APPROVED  Original Signed by FRAM	CHAPSES  COLORS SEE  COLORS SEE  COLORS SEE  COLORS SEE  Choke Size  1/4"  RVATION COMMISSION  28 1980  K I. CHAVEZ
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  90 MCF/d  Testing Method (pirot, back pr.)  back pressure  CERTIFICATE OF COMPLIA	Date of Test  Tubing Pressure  Oil-Bbla.  Length of Test  1 hr.  Tubing Pressure(Shut-in)  none	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbie.  Bbis. Condensate/MMCF  mone  Casing Pressure (Shut-in)  210 PSIG  OIL CONSER  APPROVED  Original Signed by FRAM  SUPERVISOR DISTRIC	CITY SEE  COLOR SEE  COLOR SEE  COLOR SEE  COLOR COM.  DIST. 3  Crayby of Condens  Choke Size  1/4"  RVATION COMMISSION  28 1980  K I. CHAVEZ  CT # 3
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  90 MCF/d  Testing Method (pirot, back pr.)  back pressure  CERTIFICATE OF COMPLIA	Date of Test  Tubing Pressure  Oil-Bbla.  Length of Test  1 hr.  Tubing Pressure(Shut-in)  none  NCE	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bble.  Bbls. Condensate/MMCF  mone  Casing Pressure (shut-in)  210 PSIG  OIL CONSER  APPROVED  Original Signed by FRAN  BY  SUPERVISOR DISTRICT  This form is to be filed	CITY SEE  CONTROL OF 2 8 1980  OIL CON. COM.  DIST. 3  Graylw of Condens  Choke Size  1/4"  RVATION COMMISSION  2 8 1980  K I. CHAVEZ  IT # 3  I in compliance with RULE 1104.
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  90 MCF/d  Testing Method (pirot, back pr.)  back pressure  CERTIFICATE OF COMPLIA	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  1 hr.  Tubing Pressure (Shut-in)  none  INCE  Indregulations of the Oil Conservation with and that the information give the best of my knowledge and belief	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bble.  Bbls. Condensate/MMCF  mone  Casing Pressure (shut-in)  210 PSIG  OIL CONSER  APPROVED  Original Signed by FRAN  BY  SUPERVISOR DISTRICT  This form is to be filed  If this is a request for	CITY SEE  COT SEE  COT SEE  COT SEE  CON. COM.  DIST. 3  Gravity of Condens  Choke Size  1/4"  RVATION COMMISSION  28 1980  K I. CHAVEZ  If # 3  I in compliance with RULE 1104.  allowable for a newly drilled or deeper service of the device.
Date First New Oil Run To Tanks  Length of Test  Actual Pred, During Test  GAS WELL  Actual Prod, Test-MCF/D  90 MCF/d  Testing Method (pirot, back pr.)  back pressure  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  1 hr.  Tubing Pressure (Shut-in)  none  NCE  Independent of the Oil Conservation with and that the information give the best of my knowledge and belief	Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bble.  Bbls. Condensate/MMCF  mone  Casing Pressure (shut-in)  210 PSIG  OIL CONSER  APPROVED  Original Signed by FRAN  BY  SUPERVISOR DISTRICT  This form is to be filed  if this is a request for  well, this form must be access.	Character  Color Size  Choke Size  1/4"  RVATION COMMISSION  28 1980  K I. CHAVEZ  If # 3  I in compliance with RULE 1104.  allowable for a newly drilled or deepe ompanied by a tabulation of the devia
Date First New Oil Run To Tanks  Length of Test  Actual Pred, During Test  GAS WELL  Actual Prod, Test-MCF/D 90 MCF/d  Testing Method (pirot, back pr.) back pressure  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  1 hr.  Tubing Pressure (Shut-in)  none  INCE  Indregulations of the Oil Conservation with and that the information give the best of my knowledge and belief	Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bble.  Bbls. Condensate/MMCF  mone  Casing Pressure (shut-in)  210 PSIG  OIL CONSER  APPROVED  Original Signed by FRANCE  TITLE  This form is to be filed  if this is a request for well, this form must be accidented taken on the well in the form.	Character Control of the devia accordance with RULE 1114.  In must be filled out completely for all and wells.
Date First New Oil Run To Tanks  Length of Test  Actual Pred. During Test  GAS WELL  Actual Prod. Test-MCF/D 90 MCF/d  Testing Method (pitot, back pr.) back pressure  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  1 hr.  Tubing Pressure (Shut-in)  none  INCE  Ind regulations of the Oil Conservation with and that the information give the best of my knowledge and belief ginarure)  gineer (Title)	Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bble.  Bbls. Condensate/MMCF  mone  Casing Pressure (Shut-in)  210 PSIG  OIL CONSER  APPROVED  Original Signed by FRAN  BY  SUPERVISOR DISTRICT  TITLE  This form is to be filed  well, this form must be accurated to the second of this form  able on new and recomplete	CITYPESES  COP-MOF 2 3 1930  CIL CON. COM.  DIST. 3  Crown of Condens  Choke Size  1/4"  RVATION COMMISSION  2 8 1980  K I. CHAVEZ  If # 3  If in compliance with RULE 1104.  allowable for a newly drilled or deepe ompanied by a tabulation of the devial accordance with RULE 111.  In must be filled out completely for all ed wells.
Date First New Oil Run To Tanks  Length of Test  Actual Pred, During Test  GAS WELL  Actual Prod, Test-MCF/D 90 MCF/d  Testing Method (pitot, back pr.) back pressure  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  1 hr.  Tubing Pressure(Shut-in)  none  INCE  Ind regulations of the Oil Conservation with and that the information give the best of my knowledge and belief ignature)  gineer	Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bble.  Bbls. Condensate/MMCF  mone  Casing Pressure (shut-in)  210 PSIG  OIL CONSER  APPROVED  Original Signed by FRAM  SUPERVISOR DISTRIC  This form is to be filed  if this is a request for well, this form must be accepted to the state on the well in the ship on new and recomplete Fill out only Sections	CITY SEED 1980  CIL CON. COM.  DIST. 3  Graylw of Condens  Choke Size  1/4"  RVATION COMMISSION  28 1980  KI. CHAVEZ  If # 3  If in compliance with RULE 1104.  allowable for a newly drilled or deepe ompanied by a tabulation of the deviation of the deviation must be filled out completely for all