NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE MERRION OIL & GAS CORPORATION P.O. Box 1017 Farmington, NM 87401 Reason(s) for liling (Check proper box) Other (Please explain) Recompletion Change of operator DIV GOS Change in Ownership Condensate J. Gregory Merrion & Robert L. Bayless P.O. Box 1451 Farmington, NM I. DESCRIPTION OF WELL AND LEASE fell No.; Pool Name, Including Formation Lease Name Kind of Lease Leose N Navajo State, Federal or Fee Inez WAW Fr./ Pic. Cliffs Allotted NOO-C-14-20-7460 790 Feet From The Unit Letter North Line and ___ 1850 Township 26N Range <u>12W</u> , NMPM, San Juan Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 990, Farmington, NM 87401 Sec. Unit P.ge. Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. 03-20-80 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Motroset Gas Well Oil Well New Well Same Resty, Diff. Re Plug Bock Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top 09/Gos Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT 7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top at able for this depth or be for full 24 hours) Date of Test Producing Manager ump, gas lift, etc.) Tubing Pressure Choke Size Oil-Bhis. вы **МОV 3 0** 1981 Gas - MCF

Date First New Cil Run To Tanks

Length of Test Actual Pred. During Test OIL CON. COM DIST. 3 GAS WELL

Actual Prod. Test-MCF/D Bbls. Conde Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Ebut-in) ... Choke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

GREGORY MERRION, PRESIDENT (Title)

November 16, 1981

Original Signed by FRANK I. CHAVEZ BY SUPERVISOR DISTRICT 選 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owell name or number, or transporter, or other such change of condit