

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____					
2. NAME OF OPERATOR Supron Energy Corporation c/o John H. Hill, et al.					
3. ADDRESS OF OPERATOR Kysar Building, Suite 020 300 W. Arrington, Farmington, New Mexico 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800' FNL & 900' FWL (NW NW) At top prod. interval reported below 750' Same as above At total depth Same as above					
14. PERMIT NO.		DATE ISSUED			
15. DATE SPURRED 5/12/80		16. DATE T.D. REACHED 5/26/80		17. DATE COMPL. (Ready to prod.) 7/27/80	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6974' GR - 6984' KB		19. ELEV. CASINGHEAD 6974'			
20. TOTAL DEPTH, MD & TVD 7510'		21. PLUG, BACK T.D., MD & TVD 7473'		22. IF MULTIPLE COMPL., HOW MANY* Single	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
7511'					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7232 - 7436 (MD)					
25. WAS DIRECTIONAL SURVEY MADE NO					
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrical/Gamma Ray/Density and Neutron					
27. WAS WELL CORED NO					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED	
8 5/8"	35.72#LS-STC	305'	12 1/4"	200' sx CL.B -circulated	-0-
5 1/2"	20# L.S. LTC	7490'	7 7/8"	1528' sx Poz -circulated in 3 stages	-0-
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
N/A					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
1 1/2"	7209.7'	-0-			
31. PERFORATION RECORD (Interval, size and number)					
22 Perforations - .39 inch Tolson Casing Gun - 7232 - 34 - 36 - 38 - 7314 - 16 - 18 - 7296 - 98 - 7300 - 02 -04 - 09 - 7377 - 79 - 81 - 7434 - 36 - 7401 - 03 - 05 - 07.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7232 - 7436		50,526 Mini Max III			
		100,000# 20/40 Sand			
33.* PRODUCTION					
DATE FIRST PRODUCTION 7/27/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST 7/27/80	HOURS TESTED 3	CHOKE SIZE Variable	PROD'N. FOR TEST PERIOD →	OIL—BBL. 543	GAS—MCF. 543
WATER—BBL.	GAS-OIL RATIO				
966	1348	CALCULATED 24-HOUR RATE →	OIL—BBL. 1.6	GAS—MCF. 681	WATER—BBL. N/A
OIL GRAVITY-API (CORR.) N/A					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
TEST WITNESSED BY A.R. Kendrick					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Steve R. Cur</u>		TITLE <u>Exploration/Producing Manager</u>		DATE <u>11-13-80</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

MOCC

INSTRUCTIONS

C General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal oil or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

I: not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

3. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			
CJO Alamo	1329		Water Sand			
Kirtland	1832		Shale			
Fruitland	2225		Shale and Coal			
Pictured Cliffs	2871		Sand			
Lewis	3011		Shale			
Chacra	3748		Sand and Shale			
Cliff House	4456		Gas			
Menefee	4527		Gas			
Point Lookout	5143		Gas			
Callup	5450		Sand and Shale			
Nancos	6290		Shale			
Greenhorn	7137		Sand and Shale			
Craneros	7189		Shale			
Sakota	7230		Gas			