

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Jerome P. McHugh

3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL - 790' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE

NM 16471

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bengal B

9. WELL NO.

#6

10. FIELD OR WILDCAT NAME

South Gallegos FR PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 2 T26N R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

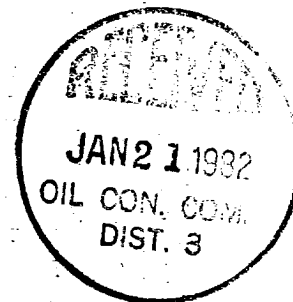
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5926' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for perfs and acid.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sherman E. Dugan TITLE Agent DATE 1-18-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

Ellet

DAILY REPORT

Moved in and rigged up Farmington Well Services swabbing unit. Rigged up Southwest Surveys and ran Gamma Ray CCL from PBTD 1324' to 1000'. Swabbed well down to 1000'.

Perforated the intervals from 1137-1142' and 1144-1149', total of 9', 1 SPF with 2-1/8" ceramic perforating jets. Made four swab runs. No show of gas. Shut well in.

Rigged up Western Co. Pumped 268 gals of 15% HCL with inhibitor and displaced with 9 bbl. water. Maximum treating pressure 1350 psi. Average treating pressure 500 psi. Average injection rate 3.0 BPM. Acidized thru a total of 10 holes (perfs 1137-1142, 5 holes and 1144-1149, 5 holes). Final shut-in pressure 550 psi.

Rigged up Farmington Well Service's swabbing unit. Made 10 swab runs. No show of gas.