STATE OF NEW MEXICO ٤:

VERGY	<i>(</i> 40	MINE	FIALS	()[i	WHI	MENT
	•• (****	111114			

OIL CONSERVATION DIVISION P. O. BOX 2088

1	orm C-104 evised 10-1-78
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SANTA FE, NEW MEXICO 87501

	TRANSPORTER OIL GAS OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
I.	Surpon Energy Corp. % John H. Hill, et al											
	Address Suite 020, Ky											
	Reason(s) for filing (Check proper bo	rmington, New Mexico 874	01 Other (Please ex	nlaini		·						
	New Well	Change in Transporter of:		,,,,,								
	Recompletion	CII Dry G	77									
	Change in Ownership	Casinghead Gas Conde	ensate									
	If change of ownership give name and address of previous owner			····								
11.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	formation Ki	nd of Lease		Lease No.						
	Newsom "A"	7-E Ballard Pict			or Fee Federal	SF-078430						
	Location											
	10	5 Feet From The North L1			The <u>East</u>							
	Line of Section 10 To	waship 26 North Range	8 West . NMPM,	San Ju	an	County						
Π.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of	TER OF OIL AND NATURAL G	AS Address (Give address to w	hich approv	ed copy of this form is	to be sent)						
	Name of Authorized Transporter of Ca Gas Company of New Me	exico	ALIN: Mr. R.J. M	ll Bldg <u>CCrary</u>	. Dallas, Texa	s 75270						
	If well produces off or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	, Whe	n							
	If this production is commingled wi	th that from any other lease or pool,	give commingling order num	mber:								
	Designate Type of Completion	; (^)	(X)	eepen	! !	stv. Diff. Restv.						
	Date Spudded 11/5/80	Date Compl. Ready to Prod. 3/20/81	Total Depth 7490'		P.B.T.D. 7449'							
	Elevations (D) 3, RT, GR, etc.; 6903 GR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2838'		Tub (Deoth 2741'							
	Perforations 2838, 50, 52, 54, 56, 5	74, 76		epth Chising Shoe 7481' MD								
			CEMENTING RECORD		APR 2 1981							
-	HOLE SIZE	CASING & TUBING SIZE 8 5/8"	338'_		CILIAN SX CLAS							
Ì	7 7/8"	5½"	7481'		1496 Sx 50							
[11.0	0741		150 sx. 81a	ss.B						
<u>ا</u> . ن	TEST DATA AND REQUEST FO	1 1 4 1 OWARIE (Test must be a	2741 feer recovery of social volume of	f load ail a	nd must be equal to or a	(squeeze						
	OIL WELL	able for this de	pth or be for full 24 hours)									
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l		, etc.)							
	Length of Teet	Tubing Pressure	Casing Pressure		Choke Size							
-	Actual Prod. During Tost	OII-Bbis.	Water - Bbls.		Gas-MCF							
' <u>-</u>		L	L									
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate							
	528	3 hrs.										
	Back Pressure	Tubing Pressure (shut-in) 65]	Casing Pressure (Ehut-in)		Choke Sixe 3/4	1"						
l. (CERTIFICATE OF COMPLIANC	E	OIL CONS	BERVATI	ON DIVISION	4001						
,	hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED		APR 2.6	1981						
Γ	livision have been complied with bove is true and complete to the	and that the information given	Original Signed by FRANK T. CHAVEZ									
	· · · · · · · · · · · · · · · · · · ·		TITLE TIPERVIS	DR DISTRICT	· # 3							
	1-1-180	,			impliance with RULF							
- 4	OU DENOTE STOUDTON'S	for John H. Hill, et al	well, this form must be tests isken on the well	accompant in accord	ance with MULE 111	the deviation.						
•	Drilling & Production		able on new and recomp	leted well	ha filled out comple is. 111, and VI for chan							
	March 26, 1981	7)	well name or number, or t	(ransporte:	or other such chang	e of condition.						

Separate Forms C-104 must be filed for each pool in multiply completed wells.