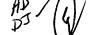
OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87805 (505) 827-7131



ADMINISTRATIVE ORDER DHC-1624

Conoco Inc. 10 Desta Drive Suite 100W Midland, Texas 79705-4500

Attention: Mr. Jerry W. Hoover

DECEIVED N AUG 2 0 1997

0]L CON. DIV. dist. 3

Federal No. 21

API No. 30-045-24183

Unit D, Section 9, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico.

Otero-Chacra (Gas - 82329) and

Basin-Fruitland Coal (Gas - 71629) Pools

Dear Mr. Hoover:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the subject well shall be allocated as follows:

Gas production from the Otero-Chacra Gas Pool shall be determined utilizing the mid-year average production forecast submitted by the applicant as an attachment to the downhole commingling application. Gas production from the Basin-Fruitland Coal Gas Pool shall be determined by subtracting Otero-Chacra Gas Pool production from the well's total monthly gas production.

Administrative Order DHC-1624 Conoco Inc. August 15, 1997 Page 2

The allocation method established herein may be altered at some time subsequent to initiating downhole commingling operations upon request by the operator and for good cause shown.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 15th day of August, 1997.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

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WILLIAM J. LEMAY

Director

SEAL

WJL/DRC

cc: Oil Conservation Division - Aztec

Bureau of Land Management-Farmington

	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1 ,1993 5. Lease Designation and Seriai No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well OIN Gas Well Other 2. Name of Operator CONOCO INC. 3. Address and Telephone No.				NMNM 029144 6. If Indian, Allonee or Tribe Name 7.	
				7. If Unit of CA, Agreement Designation	
				8. Well Name and No.	
				Federal No. 21 9. API Well No. 0 \$ 5 30-029-24183	
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424 4. Location of Well (Footage. Sec., T. R. M. or Survey Description)				Otero Chacra / Fruitland Coal 11. County or Parish, State	
315' FNL & 720' FWL Sec. 9, T-27N, R-8W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO				San Juan, NM	
	TYPE OF SUBMISSION TYPE OF ACTION				
	t Repon donment Notice ieted Operations (Clearly state a	Recom Pluggin Casing Alterin Other	ng Back g Repair ng Casing Downhole Commingling ent dates, including estimated date of sta	Change of Plans New Construction Non-Routine Fracrunng Water Shut-Off Conversion to Injection Dispose Water INole: Reportesults of multiple compition on Wdl Completion or Recompletion Report and Log form.) arting any proposed work. If well is directionally drille	
give subsurface locatio	ons and measured and true verti to downhole commingl			; to the method and	
give subsurface location	to downhole commingl	e the Chacra and Fruilan -102-A application to the	d Coal in this well according e New Mexico Oil Conservat ECEIVED	tion Division.	
give subsurface location	to downhole commingl	e the Chacra and Fruilan -102-A application to the	Id Coal in this well according ENEW Mexico Oil Conservat EGEIVED U6 2 5 1997 GON. DIV. DIST. 3	tion Division.	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its junsdiction.