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Appropriate District Office
DISTRICT P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

JUL 16'90

DISTRICT III PA AREC NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

000 Rio Bridge Rd., Aziec, Port 87410		OR ALLOWAB				KITESIA, OFI	· fice			
ension	10 18/	TO TRANSPORT OIL AND NATURAL GAS Well API No.								
lallwood Petroleum,	Inc.	30-045-24298								
tress										
0.0 Box 378111, Den	ver, CO 8023	7		(D)						
son(s) for Filing (Cneck proper box)			<u>₹</u> X Other	<i>(Piease expia</i> mnany na	me chan	aed from	n Ouinoc	0		
w Well	Oil	n Transporter of: Dry Gas	Pe	troleum	, inc. e	ffective	e 6/1/90			
completion — — — — — — — — — — — — — — — — — — —		Condensate	. •		,					
sange of operator give name	uinoco Petrol		0 Box	378111.	Denver.	CO 80	237			
address of previous operator	ullioco Feciol	edia, Tire., i		0.0111,						
DESCRIPTION OF WELL	L AND LEASE				Kundo	f I esse	1 10	ase No.		
se Name State 16	1	Well No. Pool Name, include 1E Ballard P		ictured Cliffs		ederal or Fee		I G=3571		
State 10	, <u>, , , , , , , , , , , , , , , , , , </u>	· Darrara i	recured	<u> </u>						
Unit Lener P	. 1110	Feet From The SO	uth Line	and 1050) [.] Fee	t From The	ast	Line		
Unit Letter								_		
Section 16 Towns	thip 26N	Range8W	, NN	IPM,	San Juan	·		County		
	NUMBER OF	THE AIRM BLATTE	DAT CAS							
DESIGNATION OF TRA			Address (Give	odáress to wi	hich approved	copy of this fo	orm is to be se	nt)		
Gary Energy Corp.		XX	4 Inver	ess Ct.	E., Eng	lewood,	CO 801	12		
me of Authorized Transporter of Cas	inghead Gas	or Dry Gas XX	Address (Giw	address to w	nich approved	copy of this fo	orm is to be se	nt)		
<u>El Paso Natural Gas</u>		<u> </u>		P.O. Box 1492, El Paso,						
well produces oil or liquids, a location of tanks. N/A	Unit Sec.	Twp. Rge.	is gas actually Yes	connected?	When	1/25/82				
is location of tanks. N/A	nat from any other lease (or pool give comming		er.		1/20/01				
COMPLETION DATA	<u></u>	, p. c., p. c								
	Oil W	ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completic			Total Depth			P.B.T.D.	1			
ie Spudded	Date Compl. Ready	LO PTOG.	10021 Deput			P.B.1.D.				
evations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas	Pay		Tubing Dep	th			
, regon (Dr. , red), Arr, GA, GG,										
Totalions						Depth Casii	ng Shoe			
		C C C C C C C C C C C C C C C C C C C	(m) (m) mm	NC DECO	<u> </u>	!				
	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
HOLE SIZE	, CASING B	TOBING SIZE	<u> </u>	DE1 111 DE		!				
			1			1				
	!		1			1				
	1707 FOR 411 O	TANT								
TEST DATA AND REQUIL WELL (Test must be after	JEST FOR ALLOW er recovery of total volume	WABLE —e of load oil and mu	es he emual to a	exceed 100 a	llowable for th	is depth or be	for full 24 ho	urs.)		
ate First New Oil Run To Tank	Date of Test	me of total of the ma	Producing M	ethod (Flow.	pump, gas lift.	esc.)				
		_		IF ALL	CILT	2 5				
ength of Tes	Tubing Pressure		Casing	net.		Chok Siz	•			
			Water - Boli			Gar MCF				
cual Prod. During Test	Oil - Bbis.		Maret - Bott	. Juli	Ţ 198 0					
				211 67	N. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	3.1				
GAS WELL COUNTY Prod. Test - MCF/D	Length of Test		Bbis Coppe	DER WINE		Gravity of	Condensate			
EUM FRUL 1881 - MICE/D	Treatment of 1 cor	Therefore 1600			31. ()					
ssung Method (pitot, back pr.)	Tubing Pressure (Tubing Pressure (Snut-in)				Choke Siz	æ			
• •										
L OPERATOR CERTIF	TCATE OF COM	MPLIANCE		OII	NSER\	/ATION	ואואום ו	ON		
I hereby certify that the rules and r	regulations of the Oil Co	nservation		OIL CC						
Division have been complied with is true and complete to the best of	and that the information my knowledge and belie	given above	-			AUG n	9 1990			
	1.		Dat	e Approv	ved inal Signed					
Walle S.F	relards	m)		•	and adjust	al minimum				
Signature Holly S. Richardson			By.							
Holly S. Richardson Proved Name	n Sr. Ops. E	Title		A COLOR	OIL & GAS	INCPECTO	تك . DIST			
6/26/90	(303) 85	0-6322	Inti	e <u>verui</u>	CAT OF ONE	HEAL DOTO	7 #			
Date Date		Telephone No.	·							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.