

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-41424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078432

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Hodges

9. WELL NO.

#1-Y

10. FIELD AND POOL, OR WILDCAT

Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21-T26N-R&W

12. COUNTY OR PARISH

San Juan

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR c/o John Hill & Gordon Llewellyn

8350 N. Central Expressway Ste. 140, Dallas, Texas 75206

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1770' FNL & 860' FWL (SW NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6397' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Supron Energy Corporation hereby requests these changes regarding the above-captioned well location. The formation tops were calculated wrong and the casing program has changed.

Enclosed is page one of the 10-Point Compliance Program with the revised formation tops and casing program with a new Total Depth of 2330'.

**Use official chart to correlate 2 7/8" casing*



18. I hereby certify that the foregoing is true and correct

SIGNED George Lapasentes

TITLE Agent Consultant

DATE 5-14-80

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDEDMAY 20 1980
JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side

NMOCC'

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C
Supron Energy Corporation
#1-Y Hodges
SW NW Sec. 21 T26N R8W
1770' FNL & 860' FWL
San Juan County, New Mexico

1. The Geologic Surface Formation

The surface formation is the Wasatch.

2. Estimated Tops of Important Geologic Markers

Ojo Alamo	1323'
Kirtland	1513'
Fruitland	1916'
Pictured Cliffs	2150'
Total Depth	2330'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Ojo Alamo	1323'	Water
Kirtland	1513'	Water
Fruitland	1916'	Water
Pictured Cliffs	2150'	Gas

4. The Proposed Casing Program

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW OR USED</u>
12 1/4"	0-200'	200'	8 5/8"	24#, K-55 ST&C	New
6 1/4"	0-T.D.	2330'	2 7/8"	6.5# CW-55 8 Rd.	New

Cement Program

Surface Casing: Cement with 100 sacks or sufficient to circulate to surface.

Production Casing: Cement with 200 sacks or sufficient to cover Ojo Alamo.

